

### Reliant Energy H L & P A/C Distributor and **Energy Star Homes Market Transformation Programs**

Presented by:

Val Jensen Vice President, ICF Consulting

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### **Setting the Context**

- > Texas restructuring legislation requires 10% of incremental peak demand be met using energy efficiency.
- ➤ Initial bias away from MT preference for standard offer programs
- Focus was less on system reliability than on "reliability" and cost of energy efficiency programs
- 5 MT program templates approved by PUCT -

Residential AC Distributor

**Energy Star Homes** 

Windows

Large C&I New Construction

**AC Installer** 



#### **AC Distributor Program Structure**

- ➤ 13 SEER minimum, split system, maximum 5.4 tons, single-family replacement/retrofit (baseline is 11.1 SEER)
- ➤ Estimated 1kW reduction per average system (3.5 tons)
- ➤ Program incentives are directed upstream to distributors rather than downstream to individual dealers/contractors or consumers.
- Participating distributors are paid a fixed incentive upon submitting the required paperwork for eligible systems installed. The program requires Manual J load sizing calculations and matched systems.
- ➤ It is up to each participating distributor to develop and implement a program to encourage dealers to participate.
- ➤ Reliant Energy HL&P verifies 10% of submitted installations for accuracy per PUCT requirements.



#### **The 2001 Pilot Program**

- Pilot scheduled to run from end of March through early December
- ➤ The 2001 Pilot Program established a goal of approximately 7,500 tons of residential cooling equipment (approx. 2500 units)
- ➤ The incentive was established at \$80 per ton (\$280 per average system).
- ➤ Based on a PUCT requirement that no single distributor may receive more than 20% of available incentive funds, participation contracts were awarded to five distributors in the Houston market each allotted 500 units
- ➤ Budget approx \$700,000



# Program Impacts and Contribution to Reliability

- ➤ Pilot program expected to produce approx. 1500 units yielding +/- 1.5 MW.
- > \$466/unit (\$466/kW)
- Pilot averaged about 190 units (190 kW) per month
- Residential central AC is important driver of summer peak in Houston and contributes to strain on distribution system.



#### **Lessons Learned**

- Distributors have achieved varying levels of program success.
- ➤ Encountered dealer resistance on performing load calculations. This issue has proven to be the single greatest obstacle to meeting program goals.
- ➤ Abuse of distributors in using a "third-party" coil in order to show a higher SEER rating.



#### **Lessons Learned**

- ➤ About 90% of all residential HVAC sales in the Houston market are made through dealer service technicians rather than by commissioned salespeople.
- Very little early replacement activity in Houston market program didn't appear to change that behavior
- ➤ Lack of interest in load calculations, especially due to time pressures
- > Technicians are rarely trained in the areas of sales and load calculation procedures.
- ➤ Need for organizations like ACCA and NATE to be more involved in providing training within a distributors base of business.



#### **Next Steps**

- ➤ Program goal of 19,940 tons in 2002, (5,700 ave units = 5.7 MW). Participation rights may be awarded to as many as seven to ten distributors.
- ➤ Distributors will be required to submit proposals and participation rights will be awarded primarily on the basis of the content of this proposal.
- ➤ Dealer training provided by Reliant Energy HL&P's Program Marketer will be revised to address service technicians and salespeople.



### Comparing Programs: Reliant Distributor vs. PG&E HVAC Blitz

#### **Reliant**

Objective: Peak Reduction/MT - 2,500 units

Channel: Distributors

Duration: 8 mos

Technology: 13 SEER+

Incentive: \$80/ton (\$280/ave unit)

Impacts: 1500 units - 1 kW/unit - 1.500 kW

#### PG&E

Objective: Peak Reduction/MT - 700

units

Channel: Distributors/dealers

Duration: 5 mos - vast majority of

units in 3 mos.

Technology: Tier 1-10.6 EER/ 12

SEER; Tier 2-11.3 EER/ 13

**SEER** 

Incentive: \$250/unit Tier 1

\$375/unit Tier 2

Split between dist. and dealer.

Ave was \$293/unit

Impacts: 768 units - .7kW/unit - 537

kW

9



## Comparing Programs: Reliant Distributor vs. PG&E HVAC Blitz

#### **Lessons**

- Success of upstream programs requires sales training,
  - ➤ 90% of dealers/installers trained in PG&E thought they would sell more simply as a result of training.
  - Need for more/better training found in Reliant
- With properly trained/motivated dist/dealer network, programs/impacts can be ramped up quickly
- Distributors are key to upstream success
- Pros/cons relative to downstream programs?



# Reliant Energy / H L & P ENERGY STAR® Homes Program



# **Energy Star Homes Program Background**

- Each ENERGY STAR home constructed can save 1.2 kilowatts of peak period demand
- 2001 pilot designed to attract 1,500 new homes
- ➤ By 2005, Reliant Energy-HL&P expects to reduce peak demand by 10.2 MW with the ENERGY STAR Homes program (8,500 homes).
- Especially valuable in high growth and other grid-constrained areas - 20,000+ housing starts per year
- Baseline 83.1 HERS rating (MEC=80; Energy Star=86)



### **Program Structure**

#### **Three Types of Participants**

**Aggregators**: facilitate construction of homes to program's requirements and receive incentives for each home they deliver.

**Program Marketer:** generates interest and participation in the program among builders, homebuyers, and other market actors such as real estate agents and lenders.

**Builders and Homebuyers**: not eligible to receive incentives under this program in 2001, but enjoy benefits associated with ENERGY STAR homes



#### **Program Structure**

- Reliant Energy-H&LP pays participating aggregators of ENERGY STAR homes an incentive for each certified ENERGY STAR home built.
- Incentive levels based on aggregator bids \$225 \$300/house
- Pilot program budget:

2001 - \$674K

2002 - \$1.3M

2003 - \$2.1M



# Program Impacts and Contribution to Reliability

- Expect 1200 homes \$560/home; \$466/peak kW
- Incentives averaged \$225/home
- Sub-par performance by aggregators with one exception Weak HERS infrastructure
- Program not easily scalable in current form
- Difficult to turn program on/off; not a quick response program
- Savings are persistent



#### **Lessons Learned**

- Builders are more motivated by advertising and promotion than by dollar incentives (often willing to provide own promotional dollars);
- Weak HERS Rating infrastructure substantially limits the success of a program; and
- It is critical to target consumer interests and identify their information sources.



### **Next Steps**

- ➤ Beginning in 2002, the incentives currently paid to the aggregators will be discontinued.
- ➤ Incentives to select builders (\$225/home) who commit predetermined allotments of their housing stock to ENERGY STAR.
- Responsibility for recruiting builders will be shifted from the aggregators to the program marketer.



### **General Conclusions**

- Reliant HL&P programs not designed specifically as a response to reliability concerns
- Pilot programs intended to test concepts and assess market infrastructure
- Pilot experience suggests some significant gaps
- Successful reliability programs depend on elements of MT - difficult to achieve success in an "unconditioned market"
- Programs aimed at technology rather than embedded energy more suited to short-term reliability needs.