

Small Commercial HVAC O&M Pilot Project

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Project Goals

- Develop and test an enhanced O&M service for RTU aimed at small commercial customers
- Determine if an enhanced service will be valued by **customers**
- Determine if service **providers** are willing and able to incorporate a new service offering
- Evaluate marketing strategies and tools



Phased Approach

Phase I – 2002

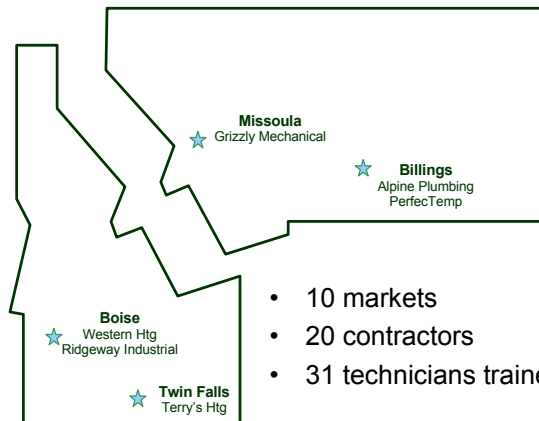
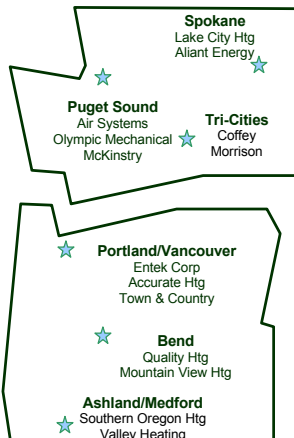
- Technical development
- Market research

Phase II – 2003

- Test the business proposition for service contractors
- Identify the best value proposition for owners
- Test several program delivery scenarios
- Gather experience and market intelligence



Phase II Markets & Contractors



- 10 markets
- 20 contractors
- 31 technicians trained



Service Protocol

- Refrigerant charge
 - Honeywell Service Assistant
- Airflow
 - Flow plates
- Economizer functionality & optimization
 - Test procedures customized for equipment
- Thermostat settings
 - Occupant interviews



Program Features

- Tools provided if agreement fulfilled
- Technical training – classroom & field
- On-call technical support
- Sales training
- Marketing materials

- Monitoring & verification of savings methodology
- Real-time evaluation



Sales

- 10 Contractors sold the service (50%)
 - 5 sold 80% of the jobs
- 125 units services and 58 buildings sold



Sales and Service Summary

	WITH Rebates	WITHOUT rebates	Totals
Utilities	7*	7	14
Contractors	13**	7	20
Buildings/Sales	50	8	58
Units sold	114	11	125
Units serviced	73	7	80
Units monitored	35	2	37



Components Serviced

AirCare Plus Service Summary			
Service	% of all units with Recommended Adjustment	% of Recommended Units Adjusted	% Adjusted of all units
Economizer	74%	78%	58%
Thermostat	68%	46%	32%
Airflow	48%	70%	33%
Refrigerant	43%	17%	7%

* Data for first 69 units



Phase II Average Savings Actual Service & (Potential)

N= 80 units	Economizer	Airflow & Charge	Controls	TOTALS
kWh/ unit	404 (823)	58 (387)	436 (607)	825 (1742)
therms/unit	53 (41)	0 (0)	35 (119)	84 (168)
kWh/ ton	73 (132)	9 (44)	88 (143)	166 (331)
therms/ton	8 (0)	0 (0)	7 (20)	13 (27)

*PECI modeled results, Actual based on work performed.



M&V Methodology

- Measure thermal output, electrical input energy
- Quantified in short-term monitoring
- Use engineering model to estimate annual impact
- Energy audit to develop load profile. Extrapolate over all seasons
- 37 units monitored



Quantitative Results

Overall Savings are in Agreement

Initial Estimate (PECI) Average per AHU	Interim Estimate (Stellar) Average per AHU
998 kWh	1096 kWh
181 therm	204 therm

* Does not include extreme outliers



Looking Ahead

- What would be required in order to establish ACP?
 - Compelling energy savings
 - Streamlined protocol
 - Strong utility support
 - Sustained, evangelical efforts by Service Providers throughout the region



Conclusions

- Improving HVAC operation appears to be worthwhile, but the service needs streamlined (screening protocol).
- Unlikely to be a market transformation effort in the short run w/out utility support; but strong candidate for a utility-based program.

