the Energy to Lead

Rheem H₂ACTM Integrated Air and Water RTU



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GTI Overview



- > 501c3 RD&D organization with 75 year history
- > Facilities
 - 18 acre campus near Chicago
 - 200,000 ft²,
 28 specialized labs
 - Other sites in
 California, D.C., Texas, Massachusetts
- > Staff
 - Approximately 250
 - 170 engineers, scientists covering all fields













CHP and Renewable Energy Lab













Natural Gas Industry Collaboration



Emerging Technology Program

- Gas Technology Institute led, utility supported, North American
 collaborative targeting residential, commercial, and industrial solutions
- > ETP's principle goal is to accelerate the market acceptance of emerging



Technology Background



- > The first-of-its kind Rheem H₂AC™ (H2AC) Packaged Rooftop Unit works by taking the heat removed from conditioned space which would normally be rejected into the atmosphere and uses it to pre-heat water, by switching from an air-cooled condenser to a water-cooled condenser.
- > 2013 AHR Expo Product of Year Award



Photo source: Rheem



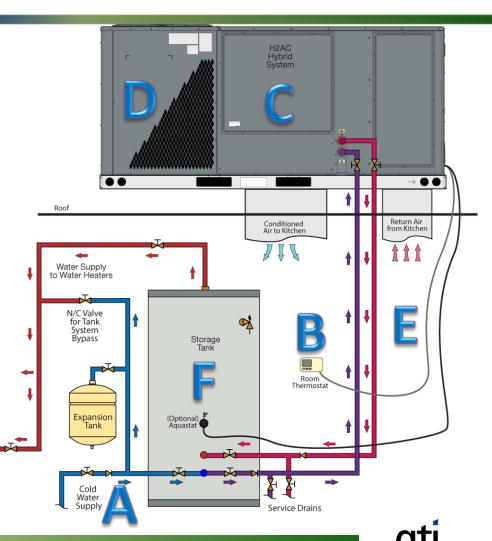
H2AC Technology Background



- Cold water enters the tank
- B. Room thermostat calls for cooling
- C. Based on water temperature, H2AC sends refrigerant to the

heat exchanger.

- D. Outdoor fans stop
- E. Pumps circulate water from tank
- F. Temperature rises in tank, and waste heat is stored
- G. Pre-heated water enters water heater from tank
- H. Hot water is used at fixtures



RTU-Integrated Approach



Refrigerant¹

-to-

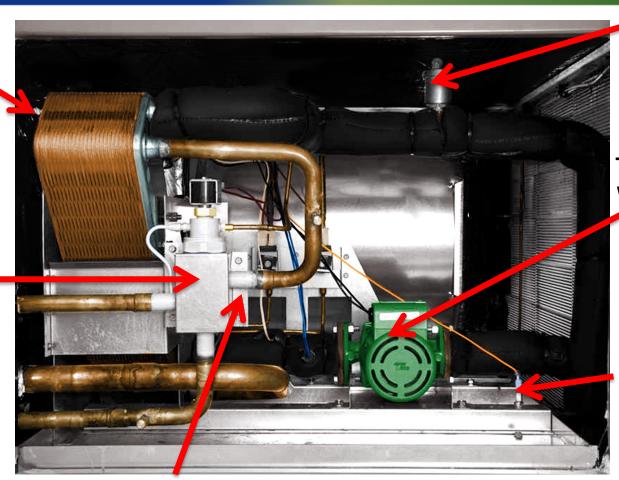
water heat

exchanger

Double

Walled

3-way Refrigerant valve



Air Remover vent

Taco 2400-45
Water pump

30 GPM

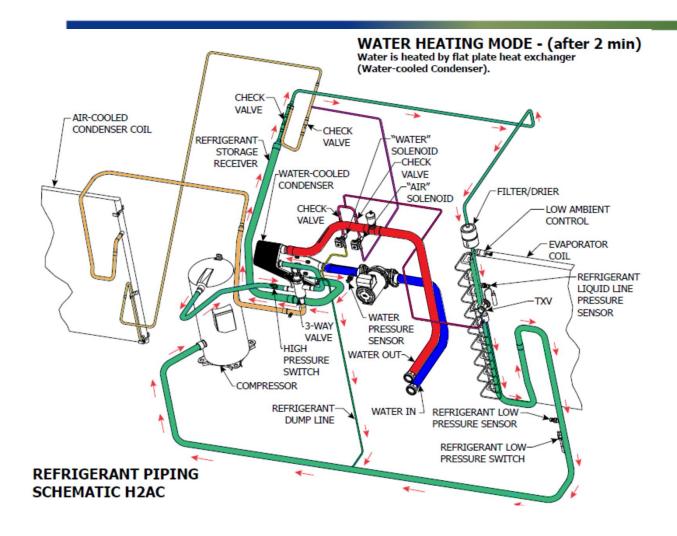
Water leak detection

Refrigerant Transfer Controls For Return Oil Mode



Refrigeration Schematic







Technology Status



> Market Ready

- > H2AC RTU manufactured by Rheem
 - Factory assembled, installed, and leak checked
 - Integrated heat exchanger, water pump, and controls
- Three ETP and GTI project demonstrations (3 sites)
- > Three SoCal Gas technology assessments (3 sites)
- > Rheem has several demonstration sites and is very committed to product
- > Cooling-Dominated Climates (1800 CDD+ year)
- > Target sites use 1,500 gallons hot water or more per day:
 - Restaurants, food processing, health clubs, hotels, assisted





Photos provided by Rheem



GTI ETP CONFIDENTIAL 8

Research Goals



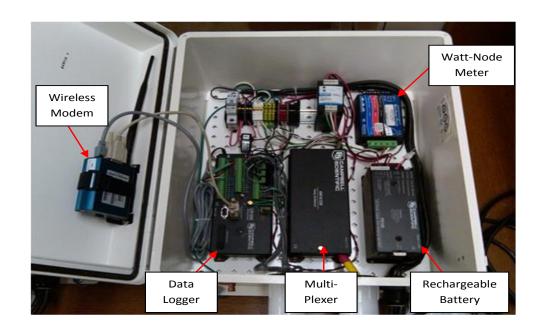
- > System Performance: How does the H2AC delivered efficiency vary with hot water usage patterns and ambient temperature/humidity? At full and part-load operation?
- > Economic Savings: What are the actual energy savings and installed costs, and what is the ROI?
- > Market Barriers: What are the market barriers to widespread adoption of the technology?
- > **Project Funders:** Alagasco Gas, American Public Gas
 Association Research Foundation, and San Diego Gas &
 Electric.



GTI Monitoring Approach



- Campbell Scientific CR1000 (pictured)
- Data was collected at one-minute intervals
- Available Remotely and Downloaded weekly
- Five Water Temperature Probes
- Two Water Flow Meters
- One Natural Gas Meter
- Two Flectric Meters
- Three Barometric Pressure Transducers
- Three Air Temperature / RH probes
- Two duct differential Pressure Transmitters (for CFM)



Installation & Equipment Costs



| | 15 ton system with 120 gallon storage tank | 10 ton system with 120 gallon storage tank | Baseline 15 ton RTU | Baseline 10 ton RTU |
|---|--|--|------------------------|------------------------|
| H2AC RTU w/gas heating (material only) | \$13,717 | \$11,913 | \$11,400 | \$7,900 |
| Curb adapter (material only) | \$1,100 | \$900 | \$1,100 | \$900 |
| Rigging/placing/reconnecting power and gas* | \$3,300 | \$2,800 | \$3,300 | \$2,800 |
| Storage tank (material only) | \$1,100 | \$1,100 | \$0 | \$0 |
| Rigging/placing storage tank* | \$500 | \$500 | \$0 | \$0 |
| Water piping and accessories (material only)* | \$2,000 | \$2,000 | \$0 | \$0 |
| Plumbing labor* | \$1,500 | \$1,500 | \$0 | \$0 |
| Annual Maintenance Costs* | \$600 | \$600 | \$600 | \$600 |
| Estimated total | \$23,817 | \$21,313 | \$16,400 | \$12,200 |

Oxford, AL Host Site









- Full Service National Chain Restaur that serves 285 meals per day
- 5,000 ft²
- 10-ton RTU (Single-Stage System)
- 115 Gallon Storage Tank
- Baseline Water Heater: Four (4) Condensing Tankless
- Average Daily Water Usage: 1400 GPD
- 140°F Water Set Point
- Heat Transfer Fluid: Water
- Monitored 5/14 to 5/15
- ~35% hot water energy savings





Madison, AL Host Site









- Full Service National Chain Restaurant that serves 525 meals per day
- 6,000 ft²
- 15-ton RTU (Two-Stage System)
- 119 Gallon Storage Tank
- Baseline Water Heater: Four (4) Condensing Tankless
- Average Daily Water Usage: 1750 GPD
- 140°F Water Set Point
- Heat Transfer Fluid: Glycol / Water Mixture
- Monitored 8/14 9/15
- ~25% hot water energy savings



Laguna Hills Host Site









- Full Service National Chain Restaurant that 475 dinner-only meals per day
- 6,000 ft²
- 10-ton RTU (Two-stage System)
- 80 Gallon Storage Tank
- Baseline water heater: Storage tank
- Average Daily Water Usage: 1300 GPD
- 140°F Water Set Point
- Heat Transfer Fluid: Water
- Monitored 11/14 12/15
- ~30% hot water energy savings





Host / Contractor Feedback



- Host sites had very positive experiences, and they would purchase the system, if competitively priced. No major issues or service calls.
- Contractors would recommend the product to their customers.
- Running water lines to/from the RTU is not an issue. The
 incremental cost of the system, and the location of the storage
 tank are the challenges to installation.
- Inspector may be unfamiliar with the technology, which will delay an installation and add cost. A best practice is to have a pre-meeting with the municipality and have plans approved.
- Contractors find out about new products from:
 - Supply house salesforce newsletters or luncheons
 - ASHRAE Tradeshows, emails, and literature from trade magazines.
 - Host sites find out about products directly from utilities.



Field Performance

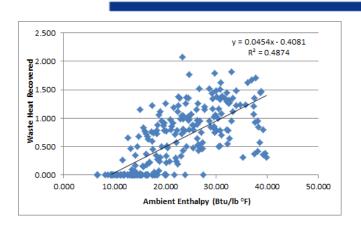


| Savings | Oxford, AL 10 ton RTU | | Madison, AL 15 ton RTU | | Laguna Hills, CA 10 ton RTU | | |
|--|--------------------------|-------------------|---------------------------|-------------------|--------------------------------|-------------------|--|
| Baseline Water Heater | Tank | Cond. Tankless | Tank | Cond. Tankless | Tank | Cond. Tankless | |
| Incremental Cost | \$9,113 | | \$7,417 | | \$9,113 | | |
| 2014 Local Nat. Gas (\$/Therm)* | 1.19 | | 1.19 | | .83 | | |
| Electric Prices (\$/kWh)* | 0. | 0.11 | | 0.11 | | 0.13 | |
| Water Usage (GPD) | 1,386 | | 1,723 | | 1,210 | | |
| Annual Nat. Gas Savings (Therms) | 1496 | 1054 | 2,359 | 1,723 | 1384 | 1009 | |
| Annual Savings (2014 Nt Gas Prices) | \$1,784 | \$1,257 | \$2,812 | \$2,055 | \$1,144 | \$833 | |
| Annual Savings (Peak Nt Gas Prices) | \$2,705 | \$1,906 | \$4,265 | \$3,115 | \$2,138 | \$1,557 | |
| Annual Electric Savings (kWh) | -1,101 | -1,101 | -679 | -679 | -1,481 | -1,481 | |
| Emissions Savings (1000 lbs CO ₂ e)** | 20.6 | 14.1 | 33.9 | 24.5 | 19.4 | 13.9 | |
| Simple Payback (2014 Nat Gas) | 5.5 | 8.0 | 2.7 | 3.7 | 9.6 | 14.2 | |
| Simple Payback (Peak Nat Gas) | 3.5 | 5.1 | 1.8 | 2.4 | 4.7 | 6.7 | |

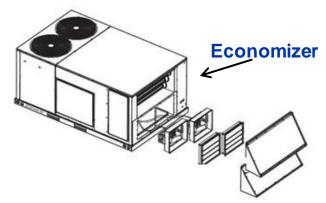


Performance and Savings Factors





- The largest factor on energy savings is ambient weather conditions (temperature & relative humidity, or enthalpy), as opposed to hot water usage.
- The systems have economizers, which are designed to save electricity during the cooler months.
- With an economizer, the RTU continuously monitors indoor and outdoor air conditions (55°F or lower), and wherever possible opens dampers to allow outdoor air for ventilation and "free" cooling, in place of mechanical cooling. Waste heat recovery is available only when mechanical cooling is enabled.





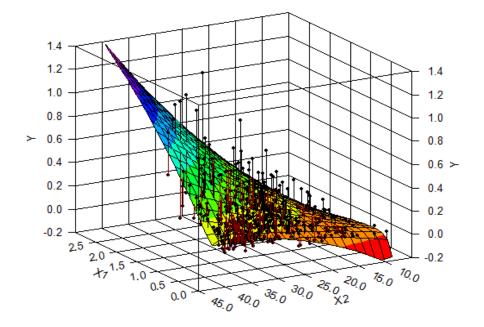
Energy Performance Model



Generated a polynomial function statistical model, using DataFit version 8.1 (Oakdale Engineering)

x1 = Daily Hot Water Load (MMBtu) x2 = Daily Average Enthalpy (Btu/lb°F) Y=Waste Heat Recovered (MMBtu) r² = .59

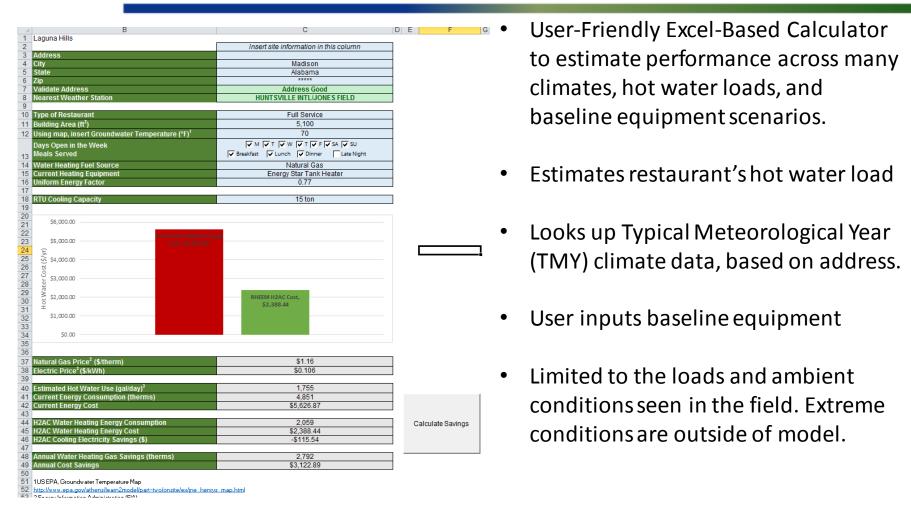
Input Data $a+b*log(x1)+c*x2+d*log(x1)^2+e*x2^2+f*log(x1)*x2+g*log(x1)^3+h*x2^3+i*log(x1)*x2^2+j*log(x1)^2*x2$





H2AC Performance Calculator





Performance Estimates



Performance Estimates Using the Calculator modeled the performance at four locations:

- 1. Tampa, FL
- 2. Birmingham, AL
- 3. Laguna Hills, CA
- 4. El Cajon, CA

Assumptions:

- 15-Ton System
- 1,750 GPD hot water use
- TMY Climate Data
- Baseline 100 Gallon Tank-Type Water Heater
- Natural Gas prices of \$1 / therm
- Simple paybacks were less than 3 years in all four locations





Performance Conclusions



>The systems provided significant energy savings (between 25 – 35 percent). Simple paybacks were

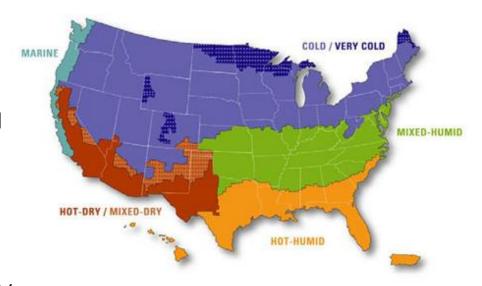
5 years or less under most scenarios.

>Both contractors and host sites would recommend the technology.

>Climates

>Hot-Humid; Hot-Dry / Mixed Dry; and Mixed-Humid Climates

- >Target Sites use 1500 GPD+ hot water >food processing, laundromats, health clubs, hotels, and assisted living
- > Ways to increase market share
 - >Create model incentives program and/or energy efficiency rebates
 - >Utility and supply house salesforce to get the word out to customers about the H2AC











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