



U.S. Building Energy Efficiency Retrofits: An Investor's Perspective

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Passion to Perform

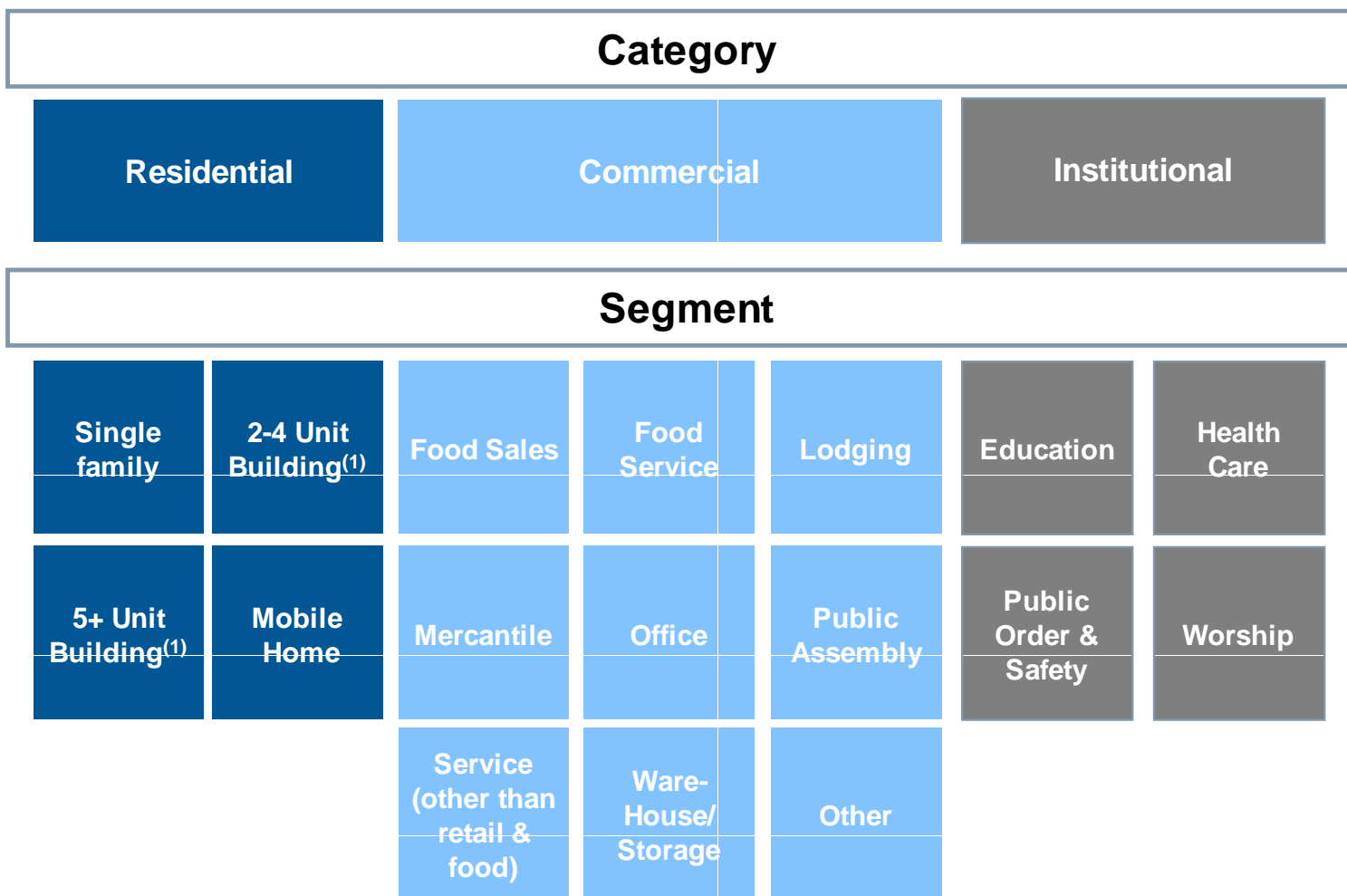
Impact to U.S. economy by energy savings, investment market size, climate & employment. Savings value more than \$1 trillion over 10 years



	Residential	Commercial	Institutional	Total
Economic/Financial Impact				
Energy Savings (Trillion Btu)	1,892	848	293	3,033
Total Investment (\$ Bn)	182	72	25	279
Social Impact				
Cumulative Job Years Created (# FTEs over course of investment program, '000s)	2,152	857	296	3,305
Environmental Impact				
Greenhouse Gas Emission Reduction (million metric tons of CO ₂ mitigated per year)	382	175	59	616

Source: Rockefeller Foundation, 2012. McKinsey, *Unlocking Energy Efficiency in the U.S. Economy* (2009); Center for American Progress, *The Economic Benefits of Investing in Clean Energy* (2009); Energy Information Administration *Commercial Building Energy Consumption Survey 2003*, *Residential Energy Consumption Survey 2000*. Note: Analysis is based on an assumption of 30% energy savings in buildings built before 1980. Category impact information represents an aggregation of the values calculated for the segments associated with that category. TBtu = Trillion Btu.

Taxonomy of real estate sector



Source: Rockefeller Foundation, 2012. Energy Information Administration; OHcp/INC/COWS analysis.

Note: (1) 2-4 and 5+ units are classified as Multifamily. Market size and segment characteristics data is captured separately; all other information and analysis are combined. Due to the limitations of publicly available data at the segment level, this Market Scan does not include any information and analysis about the 21 segments within the Industrial category (not shown).

The major market segments – large investment opportunity



	Residential				Commercial									Institutional			
	Single Family	2-4 Unit Building	5+ Unit Building	Mobile Home	Food Sales	Food Service	Lodging	Mer-cantile	Office	Public Assem-bly	Service (other than retail & food)	Warehouse / storage	Other	Education	Healthcare	Public Order & Safety	Worship
Economic/Financial																	
Energy Savings (TBtu annually)	1,497	173	174	48	42	71	88	217	202	75	53	52	48	149	86	23	35
Total Investment (\$Bn)	144	17	17	5	4	6.1	7.5	18	17	6	4.5	4.4	4	13	7.3	2	3
Social																	
Cumulative Job Years Created (# FTEs over course of investment program, '000s)	1,700	197	199	56	43	73	89	219	203	75	54	52	49	150	87	23	36
Environmental																	
Greenhouse Gas Emission Reduction (million metric tons of CO₂)	302	35	35	10	9	18	18	44	41	15	10.7	11	10	30	18	5	7

Source: Rockefeller Foundation, 2012. McKinsey, *Unlocking Energy Efficiency in the U.S. Economy* (2009); Center for American Progress, *The Economic Benefits of Investing in Clean Energy* (2009); Energy Information Administration *Commercial Building Energy Consumption Survey 2003*, *Residential Energy Consumption Survey 2005*, *Residential Energy Consumption Survey 2009*; Environmental Protection Agency *Online Clean Energy Resources Center*; OHcp/INC/COWS analysis. Note: Analysis is based on an assumption of 30% energy savings in buildings built before 1980. All numbers rounded to closest thousand/million/billion as appropriate; TBtu = Trillion Btu.

This is a real estate investment



A focus on serving the needs of real estate owners as the “customer” of a retrofit is required to create any kind of scale in the market

Application of ***Capital***

- Seeks opportunities that meet risk-adjusted return targets with defined mechanism for investment and repayment
- Needs visibility into clear pipeline of projects
- Some financing solutions focus only here

And energy-saving ***Engineering / Technology***

- Existing ecosystem of large, proven investment grade providers
- Technology required for current retrofits are mature and field-tested
- Local and regional experts exist

To ***Real Estate*** *as the client*

- By definition, retrofits are OF real estate as building owners control access to assets
- Retrofits must provide value to building owners on acceptable terms
- Driven by mandate, old equipment upgrades, potential returns, or brand benefits

Source: DBCCA, 2012.



Paybacks seem attractive across a variety of technologies

Controls	Payback (yrs.)
Controls retrofits and control strategies	3-4
Demand controlled ventilation	2-5
Mechanical	
Variable flow primary/secondary systems with controls, VFDs	2-4
HVAC	
Constant speed air handlers to variable air volume	2-4
VAV boxes, control setpoints, box flow minimums	5+
Boiler conversions from steam to hot water	5-8
High efficiency fully condensing boilers	6-8
High efficiency VFD chiller system	8-12
Lighting	
Install controls to schedule and interior systems	2-4
Convert incandescent to CFL / LEDs	1-3
Replace exit signs with LED kits	<2
Convert T12 to high efficiency T8s with electronic ballasts	2-5

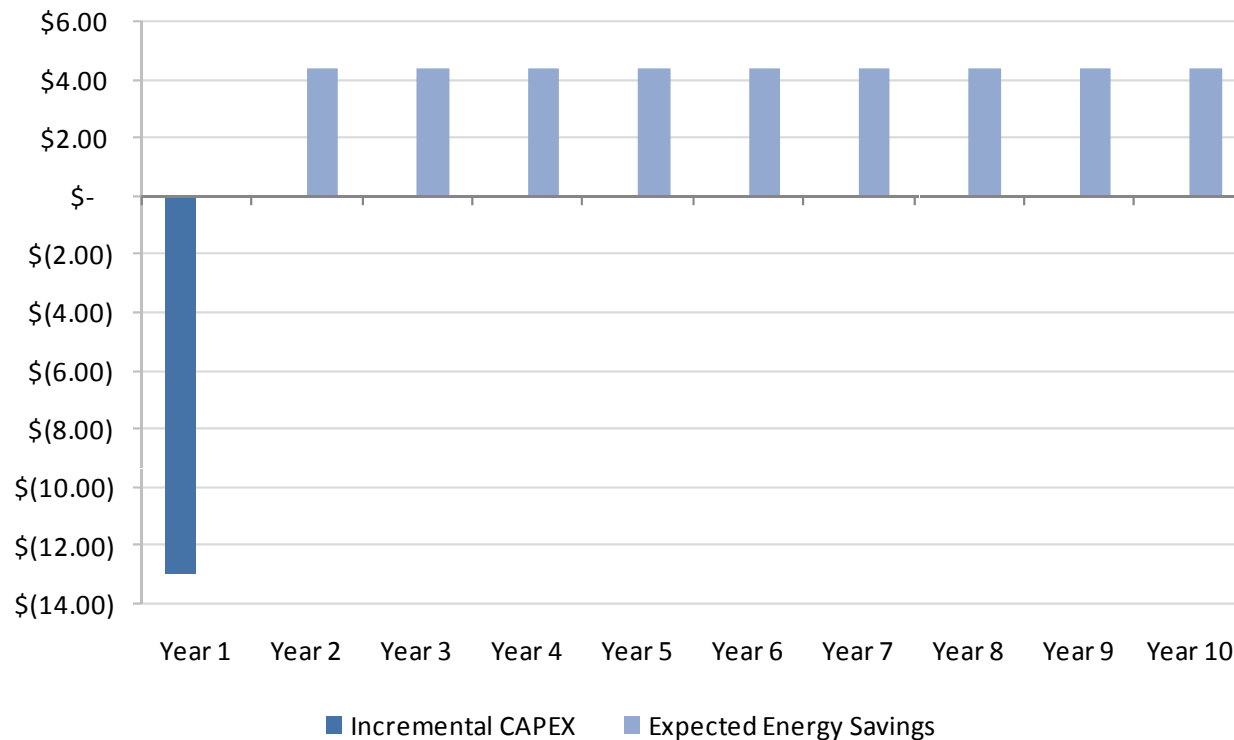
- Building envelope improvements can also offer significant benefits, using technologies such as high efficiency insulation and coating materials, and high performance windows
- Occupant and operator engagement are key to realizing savings

Source: Payback source DBCCA and Transcend Equity analysis, 2011. EIA and DOE Building Data Book, 2010, DBCCA Analysis 2011. Paybacks are pre subsidy. Payback (yrs) are based on projections and due to a number of uncertainties and assumptions, no assurance is made that payback (yrs) can or will be achieved

Retrofits can offer strong returns through energy-savings driven cost reductions



Profile of Empire State Building retrofit (\$M)



Implied unlevered IRR is 30.8%*

- Incremental energy retrofit cost of \$13M drives \$4.4M of annual savings
- Part of larger \$500M+ building renovation

Source: Jones Lang Lasalle, 2011. Note: Costs savings are projected from current data . *Implied unlevered IRR is based on projections, and due to a number of uncertainties and assumptions, no assurance is made that implied IRR can or will be achieved.

What has held the opportunity back to date?



Demand barriers: Challenges affecting real estate	
Split Incentives	Tenant benefits from OpEx reduction while landlord must pay for CapEx
Unclear Benefits	Building owner doesn't understand energy efficiency opportunities and the associated benefits.
Long/Complex Sales Cycle	Building owner loses interest due to a complicated, 9 -12 month sales cycle.
First Cost Hurdles	Upfront Cap-ex hurdle for project
Debt Constrained	Mortgage covenants prevent the owner from taking on debt against the building.

Supply-side barriers: Challenges affecting market response and scale	
Market fragmentation	Real estate market is split across multiple ownership structures and asset class segments
Complex project delivery	Projects require complex sales, engineering, and financial analysis
Underwriting	Lack of proven industry standards to evaluate projects
Deal size	Deals are typically relatively small (e.g. <\$5M)
Debt Constrained	Mortgage covenants prevent the owner from taking on debt against the building.

Source: DBCCA and The Rockefeller Foundation, 2012.

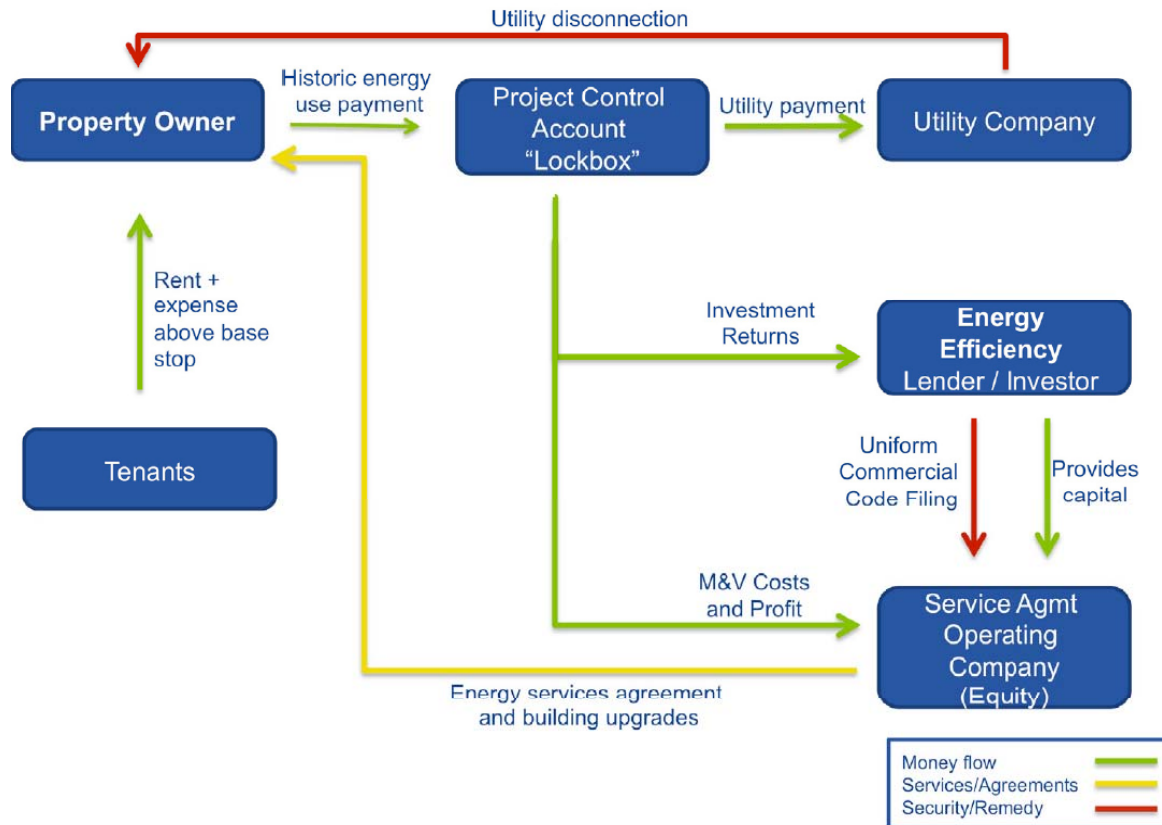
There are a number of possible investment vehicles at a project level, but none have yet captured a large share of the entire retrofit market



	EPCs used by Energy Service Companies (ESCOs)	Energy Service Agreements Providers (ESA)	Property Assessed Clean Energy (PACE)	Original Equipment Manufacturers (OEMs)
Description:	Firms focused on utilizing Energy Service Performance contracts to serve primarily MUSH / Government market	Emerging integrated developer / investor firms seeking to use ESA structure to fund retrofits	Emerging integrated developer / investor firms seeking to use PACE structure to fund retrofits	Manufacturers of large pieces of building infrastructure such as boilers, chillers, etc
Approximate Number of Players:	~16 Majors, Approx 100 Small	15-20+	10-15	3-5 global firms per equipment vertical
Approximate Deals Done:	Approx \$4-6 bn / year	Approx 100-125	+/- 100 (approx \$10-20M)	Multi-billion \$ – all buildings have kit
Approximate Pipeline:	Approx \$4-6 bn / year	Approximately \$500M across all firms	TBD - Depends on regulatory approval	Multi-billion \$
Investment Vehicle:	Debt tied to projects	Equity investment in projects, loans to projects	Loans to PACE deals	OEM loans / Equipment finance
Strengths	Large, established firms. Integrated service delivery	Overcomes many barriers; bilateral contract does not require regulations	Offers strong security mechanism for investors	Large, established firms. Insight into deployed technology
Weaknesses	Require upfront payment, high margin expectations, tied to captive OEMs.	Limited scale to date. Fragmented market, requiring owner education.	Requires regulatory approval. Limited scale to date.	Most are pure OEMs or tied to ESCOs. Limited ability to innovate new deployment structures.

Source: DBCCA research estimates from market review and existing relationships, 2012. NAESCO.

Energy Services Agreements (ESAs) can scale quickly and meet the needs of both real estate owners and capital providers



Overview of ESA:

- Bilateral contract between two commercial entities without the need for enabling legislation
- Defined structure for capital to invest and offer solutions for the energy savings potential of a building
- Allows capital to earn a risk adjusted return via the energy savings
- Addresses the key barriers and structures of commercial real estate owners
 - No split incentive – services contract
 - Project underwriting and design standardization
 - Clear solutions and benefits for owner
 - No capex for owner
 - Potential for off-balance sheet

Source: WEF, GE Capital Real Estate, 2011.



Illustrative Government Policy

Mandates / Targets

*Disclosure
Requirements*

Leadership by Example

*Subsidies, Incentives,
and Guarantees*

Policy Requirements by Emerging Structures:

- **Energy Service Agreements (ESA):**
 - Require relatively little additional policy support
 - Clarity on lease accounting classification by regulatory bodies helps expand roll-out
- **Property Assessed Clean Energy (PACE):**
 - Requires significant enabling legislation to create an operational framework and to overcome resistance from existing real estate stakeholders
- **On-Bill Finance or On-Bill Recovery:**
 - Require utility involvement and significant enabling legislation
 - Public Utility Commissions (PUCs) must put in place enabling policies or mandates, with support from local regulatory and legislative bodies as needed
 - Requires active participation from multiple stakeholders in the public and private sector

Source: DBCCA and The Rockefeller Foundation, 2012.

ESAs are for retrofits what PPAs were for solar. The creation of a robust primary market must happen before a secondary market emerges.

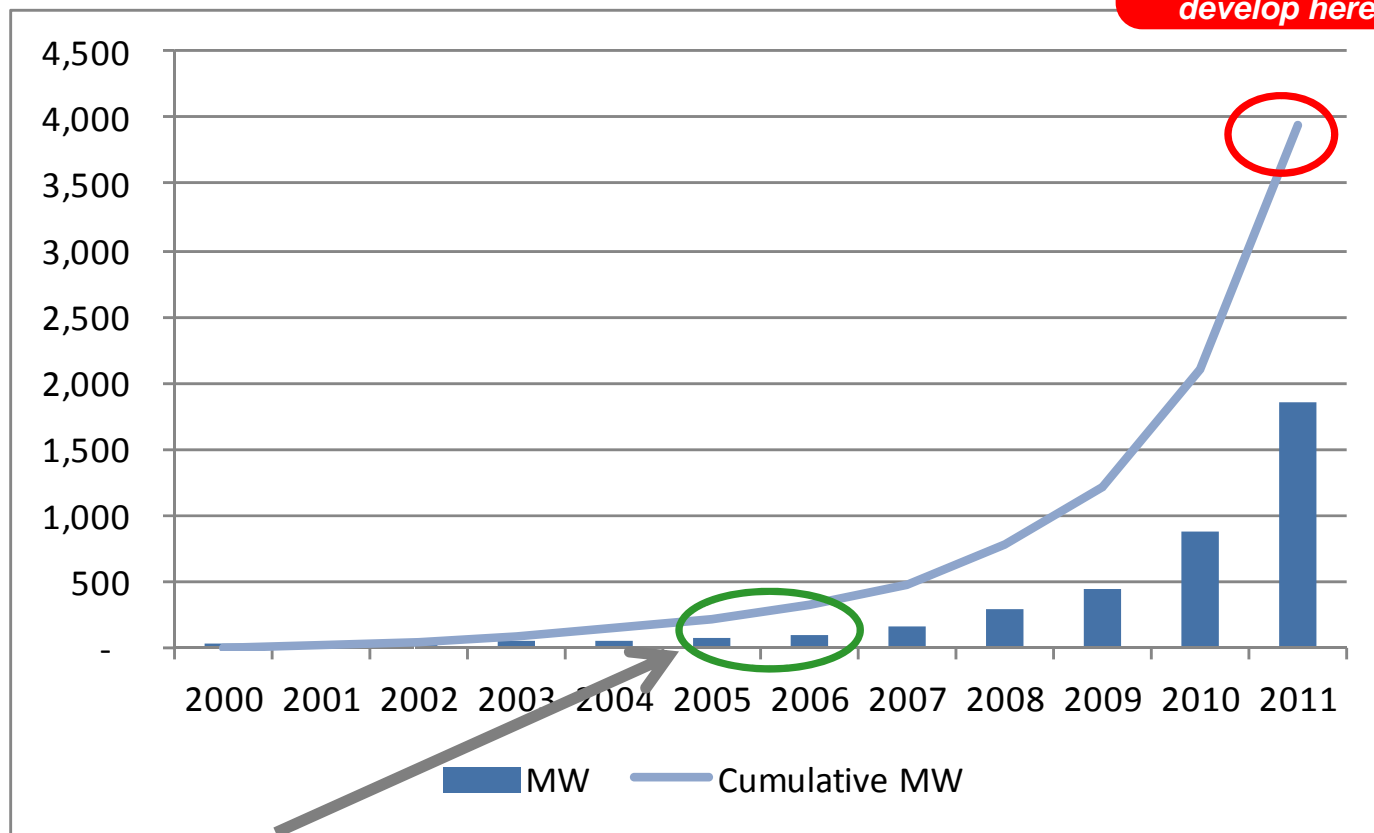


Energy Services Agreement



Power Purchase Agreement

Growth of US Solar Market



Secondary market only starting to develop here

ESAs are at roughly this stage of development

Source: DBCCA, 2012; SEIA, 2012.



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