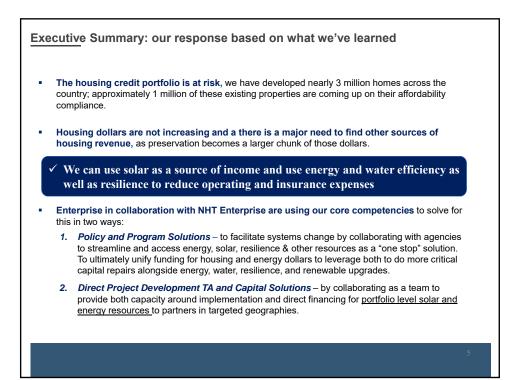


Green Fina	ncing: we have tested green financing for decades
	Highlights & Learnings
Capital	<ul> <li>Invested \$36 million public and private lending capital into clean energy projects</li> <li>Through debt, equity, and tax credit equity from banks and philanthropic loans to create lines of credit, technical assistance, green mortgages, solar transactions, and energy efficiency retrofits involving over 3000 homes across the country.</li> </ul>
Program / Policy	<ul> <li>Secured \$23 million in grants over the past 10 years</li> <li>From public and private sources such as HUD, NYC Weatherization Program, Department of Energy, Energy Foundation and others to test energy and solar development in CA, Chicago, and NY; to retrofit over 4000 homes in NYC; to create Green Capital Needs Assessments; and to develop better benchmarking tools; and to participate in Energy Efficiency for All engagement; and to create Enterprise Green Communities Retrofit and Resilience Toolkits for the market.</li> </ul>
Learned	<ul> <li>Creating portfolio level models has unlocked more investment in this sector, as smaller scale debt financing is complex and costly</li> <li>Refinancing is a sweet spot, but not every partner needs a full recapitalization or refinance for lighter touch energy repairs</li> <li>Partners are interested in a modest cost pathway and new technology upgrades for mid-cycle projects that layer housing + energy funds, but existing energy money is not streamlined or easy to access</li> <li>Overall market lacks technical assistance or expertise for this sector and there is a need for targeted predevelopment pots of funding and overall project development support</li> <li>Working in collaboration with thought partners on policy, capital, and financing solutions (NHT and NRDC, etc.) is key to bring systemic solutions for solar + energy + resilience to this sector</li> </ul>

Pressure on Affordable Housing	Growing housing demand for affordable rentals with shrinking supply, rents remain stagnant while expenses escalate
Low-Income Renters Will Be Displaced	<ul> <li>Rising costs are creating pressure for renters to move away from stable, safe, healthy communities with access to good jobs, quality education and existing social and cultural networks</li> </ul>
Housing Credit Properties are at Risk	<ul> <li>~1 million homes reaching the end of the initial 15-year mandatory affordability compliance</li> </ul>
Existing Properties are Aging	Existing properties need to improve performance and require moderate repairs, but have limited cash flow and are at risk of becoming market rate or deteriorating further
Funding is Inaccessible	<ul> <li>Non-traditional housing dollars (utility, cap and trade, solar) can help with repairs and additional revenue, but are disaggregated and hard for our partners to access and implement</li> </ul>

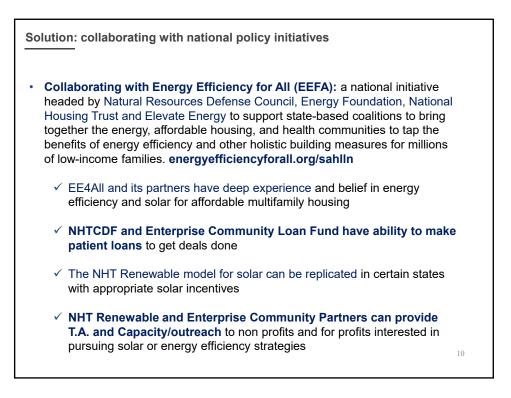


1 Policy and Program	<ul> <li>Advisory to agencies in collaboration with NHT &amp; NRDC</li> <li>Educating Stakeholders in collaboration with EE4All Coalitions</li> <li>Increasing non-traditional housing dollars (i.e. energy \$)</li> <li>Raise awareness of critical need for preservation of housing credit portfolio</li> </ul>	
2 Direct TA & Capital	<ul> <li>Project Development Technical Assistance from NHT &amp; Enterprise</li> <li>Lending Capital through ECLF and NHTCDF</li> <li>Aggregating Available Non-Traditional Housing Sources with NRDC &amp; NHT &amp; EE4All partners</li> </ul>	
		6

1 Solution: policy & p	rogram	
Advisory to Agencies	Educating Stakeholders	Increasing Funding
<ul> <li>Systems Change, to streamline programs within housing infrastructure to include energy &amp; renewables</li> <li>Demonstration Projects with partners, to target pilots that blend capital</li> <li>Preservation Advocacy to bring visibility and urgency to issue of aging properties (NCSHA, SAHF, LISC, Novogradic)</li> </ul>	<ul> <li>Education with NHT and NRDC, to help agencies understand challenges for this sector to access &amp; implement existing energy dollars</li> <li>Owner Outreach through local Coalitions (EE4AII) to understand ongoing barriers for this sector</li> <li>Case Studies to demonstrate what works         <ul> <li>DC Portfolio Solar + Energy</li> <li>CO Solar Garden</li> <li>MD MEEHA Program</li> </ul> </li> </ul>	<ul> <li>Identify and coordinate stakeholder priorities with NHT &amp; NRDC</li> <li>ITC Equity Investors - sunsets 4 years</li> <li>Long Term Debt-pipeline potential</li> <li>Philanthropy- resilience demo</li> <li>Energy Advocates - local goals and timing</li> <li>Utilities – priorities to commissions</li> <li>Owner – challenges and needs to access resources</li> <li>Public Agencies –gaps to structure programs</li> </ul>

|--|

Solutions: providing	financing for portfolio level solar and energy resources
Aligning Capital	<ul> <li>Enterprise &amp; NHT Debt- together with NHTCDF, ECLF to provide long-term capital, underwrite and aggregate energy, solar, incentives</li> </ul>
	<ul> <li>NHT &amp; Enterprise providing TA to nonprofits to install solar on roofs across the country</li> </ul>
	✓ NHT & Enterprise are teaming up to provide debt & developing solar projects with approximately 40 different housing organization across the U.S, non-profits, for-profits, and housing authorities, totaling \$110mm in solar development since 2016
	<ul> <li>✓ \$8mm operational and financed to date, 2018 \$25mm opportunity, 2019/20 \$80mm opportunity</li> </ul>
Portfolio Solar Model Successes!	<ul> <li>In this model, housing owners get development fees, asset management fees for operating the solar companies and any interest on equity they invest</li> </ul>
	<ul> <li>To date NHT Renewable and housing partners have generated approximately 10% development fees (\$11mm)</li> </ul>
	<ul> <li>Partners are already generating more returns/revenue income than expected</li> </ul>



Structure	<ul> <li>Traditional Flip LIHTC GP/LP structure. There is partnership ownership of PV equipment. (Sponsor/GP 1%; ITC Investor/LP 99%/for 5 years)</li> <li>Financing occurs across a portfolio and maintain ownership at the corporate level, not a property level, align solar incentives for owners, investors and lenders</li> </ul>
Benefits	<ul> <li>Revenue – property owner receives the operating income rather than a third party, allowing it to diversify its revenue streams and finance future affordable housing.</li> <li>Decreased Operating expenses - The PPA terms are more favorable to the Sponsor (pricing locked in for 10 years w/out the usual 3<sup>rd</sup> party PPA 3% escalation)</li> <li>Less Costly - develop multiple sites, and get reduced pricing on systems,</li> </ul>
Roles	<ul> <li>Project Development TA &amp; Origination –assess opportunity, structure financing/incentives/legal, bring solar provider through developer fee, S4 funds (NHT/E &amp; Enterprise )</li> <li>Sponsor– create SPE and provide host sites for solar and receive developer fee, income from solar panel operation</li> <li>Debt – underwrite and provide long-term lending capital to sponsor (ECLF w/ Initiatives)</li> <li>Equity –provide 30% equity and receive tax benefits, preferred return (NHT w/ identified investor)</li> </ul>

Portfolio Sola	ortfolio Solar Approach: ECLF and NHT CDF operational & financed to date		date		
Organization / Sponsor	State	Scope	Enterprise Role	NHT Role	Total
NHT Renewable DC 5 (2014)	DC	<ul><li>6 blgs</li><li>500 kW</li></ul>	<ul><li> Debt &amp;</li><li> Grant funding</li></ul>	<ul> <li>Sponsor equity</li> <li>Ownership, guarantees, installation, ongoing operation</li> </ul>	\$900,000
Channel Square Apartments (2016)	DC	<ul><li>5 blgs</li><li>500 kW</li></ul>	<ul><li>Tax Equity &amp;</li><li>Debt</li></ul>	<ul> <li>Sponsor Equity,</li> <li>Ownership, guarantees, installation, ongoing operation</li> </ul>	\$840,000
Nixon Peabody (2016)	DC	<ul><li> 3 blgs</li><li> 800 kW</li></ul>	Tax Equity	• Debt	\$840,000
Denver Housing Authority (2017)	со	<ul><li>Solar garden</li><li>2 MW</li></ul>	• Debt	Co –Developer w/ housing authority	\$3,500,000
LINC Housing (2018)	CA	<ul><li> 30 blgs</li><li> 800 kW</li></ul>	• Debt	Developer	\$2,240,000
TOTAL					\$8,320,000
					12

Organization / Sponsor	Location (State)	Project Size (kW)	Total Dev Cost (\$)
2018 (development)			
CPDC	DC	1,200	\$3,360,000
Riseboro CDC	NY	1,200	\$3,600,000
Bridge Housing	CA	805	\$2,415,000
DC Solar For All (Mi Casa, Mission, Somerset, Victory, SOME, UA)	DC	3,000	\$9,000,000
Rose Companies	NY, NJ, MA	1,500	\$4,500,000
Nixon Peabody Community Solar II	DC	1,000	\$3,000,000
		Total 2018	\$25,875,000

Organization / Sponsor	Location (State)	Project Size (kW)	Total Dev Cost (\$)
2019/2020 (predevelopment)			
Housing Partner # 1	DC	1,600	\$4,800,000
Housing Partner # 2	DC	1,500	\$4,500,000
Housing Partner # 3	DC	1,000	\$3,000,000
Housing Partner # 4	NJ	1,200	\$3,600,000
Housing Partner # 5	CO	2,000	\$6,000,000
Housing Partner # 6	NYC	2,000	\$6,000,000
Housing Partner # 7	NYC	600	\$1,800,000
Housing Partner # 8	NYC	400	\$1,200,000
Housing Partner # 9	NYC	650	\$1,950,000
Housing Partner # 10	NYC	1,000	\$3,000,000
Housing Partner # 11	NYC	600	\$1,800,000
Housing Partner # 12	NYC	1,700	\$5,100,000
Housing Partner # 13	MD	300	\$900,000
Housing Partner # 14	NYC	1,000	\$3,000,00
Housing Partner # 15	Upstate NY	5,000	\$15,000,00
Housing Partner # 16	CA	2,000	\$5,600,00
Housing Partner # 17	CA	1,500	\$4,500,00
Housing Partner # 18	CA	2,000	\$6,000,00
Housing Partner # 19	MD	1,000	\$3,000,00
Housing Partner # 20	MA	773	\$2,225,00
TOTAL		19,550	\$82,975,00

## What we need to be successful

# ✓ Capital

- Long term capital with fixed rate pricing is hard to identify through CDFI's. Need debt capital that is
  patient, 10 + years for deals outside of robust SREC markets to make the economics work. (i.e. create a
  pool dedicated to solar, unlock additional existing long term capital, potentially opportunity zone dollars,
  PRI's, other?)
- Credit Enhancement to de-risk repayment and performance risk of new technologies, construction period risk, project development, and regulatory risk (because income streams are from technologies that have both regulatory and performance risk)
- Grants dollars today to demonstrate more portfolio deals and to aggregate pipeline to create demand for capital raise (buy down interest rates, blend with existing lending capital to create patient and favorable rates)

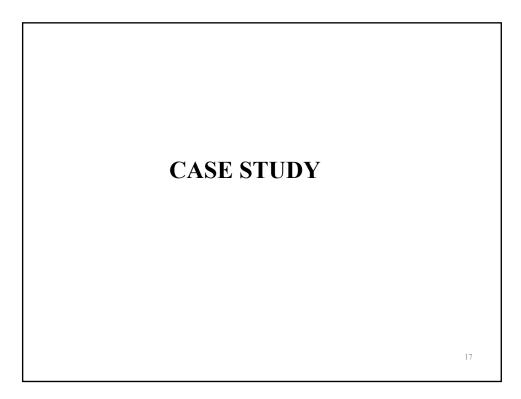
### ✓ Project Development support

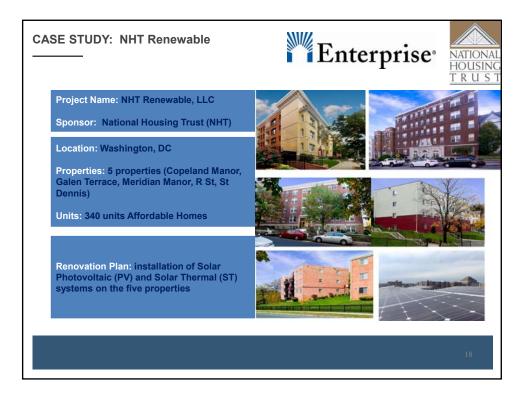
Up front TA and Capacity building through grant/philanthropic/public dollars to help partners ultimately
get deals to close (project development, underwriting, and analysis of new technologies for resilience
and health, etc.)

### ✓ Policy & Program Solutions

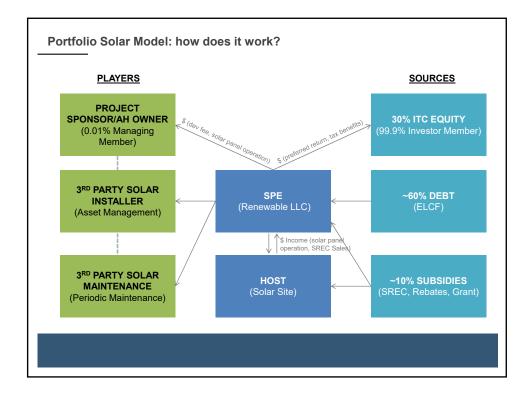
 Streamline sources in the market by lining up energy and renewable dollars with existing traditional housing dollars (work with housing finance agencies, green banks, utilities, & energy/renewable sources to de-silo and stretch housing dollars further)

# Where we want this work to lead Systems Change: • Demonstrate that this is a viable and important way to do things for the multifamily affordable housing market to move beyond incremental change • String in key partners to help advocate to move beyond the next few years and to help demonstrate urgency and need • Blueprint to bring in other non-traditional sources of financing to the housing space (energy, health, resilience, etc.) • Stronger partnership with Energy Efficiency for All and other national initiatives across the country to create better green financing tools available to owners of affordable multifamily housing





Structure	<ul> <li>Traditional Flip LIHTC GP/LP structure. There is partnership ownership of PV equipment. (Sponsor/GP 1%; ITC Investor/LP 99%/for 5 years)</li> <li>Financing occurs across a portfolio and maintain ownership at the corporate level, not a property level, align solar incentives for owners, investors and lenders</li> </ul>
Benefits	<ul> <li>Revenue – property owner receives the operating income rather than a third party, allowing it to diversify its revenue streams and finance future affordable housing.</li> <li>Decreased Operating expenses - The PPA terms are more favorable to the Sponsor (pricing locked in for 10 years w/out the usual 3<sup>rd</sup> party PPA 3% escalation)</li> <li>Less Costly - develop multiple sites, and get reduced pricing on systems,</li> </ul>
Roles	<ul> <li>Project Development TA &amp; Origination –assess opportunity, structure financing/incentives/legal, bring solar provider through developer fee, S4 funds (NHT/E &amp; Enterprise)</li> <li>Sponsor– create SPE and provide host sites for solar and receive developer fee, income from solar panel operation</li> <li>Debt – underwrite and provide long-term lending capital to sponsor (ECLF w/ Initiatives)</li> <li>Equity –provide 30% equity and receive tax benefits, preferred return (NHT w/ identified investor)</li> </ul>



Loan Terms		
Terms		
Borrower	National Housing Trust	
Loan Amount	\$730,000	A LA VI
Term	10 year	
Rate	5.5%	
Security	UCC Lien on Solar Equipment Sponsor Guarantee	TY M
DSCR	1.2x min	
		21

Uses	
Hard Costs	\$1,121,373
Soft Costs	\$193,206
Total Uses	\$1,314,579
Sources	
Debt (ECLF 55% )	\$728,205
Investor Equity (ITC 30%)	\$394,374
Sponsor Equity (NHT 15%)	\$192,000
Total Sources	\$1,314,579

	2014	2015	2016	2017	2018	5-yr Total
Income						
Sale of SRECs	\$193,777	\$193,777	\$193,777	\$193,777	\$193,777	\$968,885
Sale of Electricity to Property	\$18,800	\$18,800	\$18,800	\$18,800	\$18,800	\$94,000
Total Income	\$212,577	\$212,577	\$212,577	\$212,577	\$212,577	\$1,062,885
Expenses						
Tax and Audit	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$25,000
Maintenance & Insurance	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$25,000
Total Expenses	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$50,000
Net Operating Income	\$202,577	\$202,577	\$202,577	\$202,577	\$202,577	\$1,012,88
Debt Service	\$157,406	\$157,406	\$157406	\$157,406	\$157,406	\$787,029
DCR	1.29	1.29	1.29	1.29	1.29	1.29
Net Cash Flow	\$45,171	\$45,171	\$45,171	\$45,171	\$45,171	
Preferred Return	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	
Cash Flow to NHT Solar Mgt	\$16,371	\$16,371	\$16,371	\$16,371	\$16,371	

Expected vs. Actual Return	is on U	peration				
	Year 1					
Cash Flow Distributions	- 5	Year 6	Year 7	Year 8	Year 9	Year 1
Initial Projection	\$0	\$71,077	\$51,100	\$39,446	\$39,446	\$16,138
Actual and Revised Projection*	\$0	\$192,702	\$182,221	\$181,370	\$180,523	\$137,76
Actual and NeviSed 1 Tojection	ΨΟ	φ102,702	φ102,221	φ101,070	φ100,020	φιστ,τ
*Actual projections reflect increased revenue fi	rom SREC in	come				
*Actual projections reflect increased revenue fi	om SREC in	come				
*Actual projections reflect increased revenue fi	om SREC in	come				24

