

Raising the Bar: At What Cost? A Twenty State Review of Savings and Spending on Energy Efficiency Programs Versus Potential

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ENERGY EFFICIENCY SAVINGS & SPENDING – HOW ARE WE DOING?

Two part presentation:

Part I: 2015 / 2016: Benchmarking Update:

A 20 utility review of EE savings and spending as a percent of electric sales and electric revenue.



Part II: Targets/ Potential Forecasts/ Results.

A comparative review of 15 utilities:

- Energy efficiency savings
- Energy efficiency resource standards
- Achievable potential

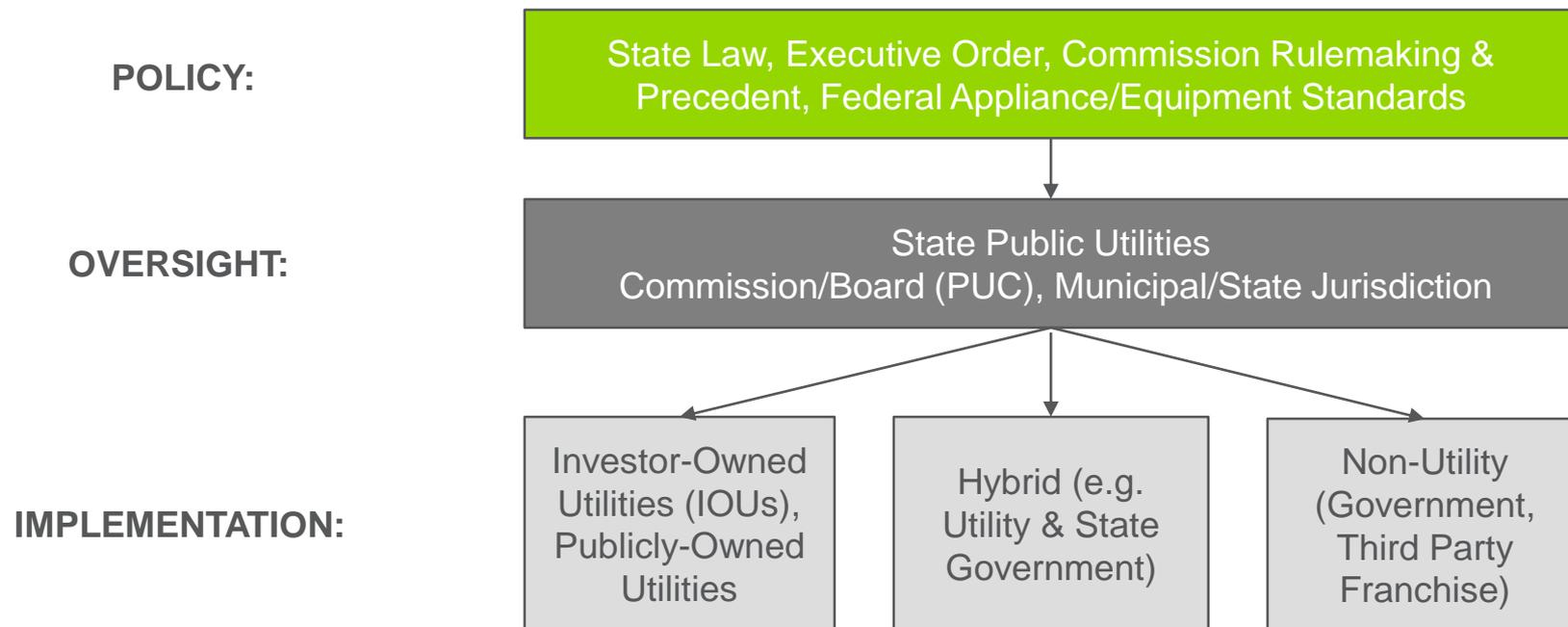


CONTEXT

ENERGY EFFICIENCY ROLES AND RESPONSIBILITIES

Investor-owned and publicly-owned utilities are the major channels for acquiring energy efficiency. Policies, rules, and interpretations impact results.

EE Utility Program Development & Deployment



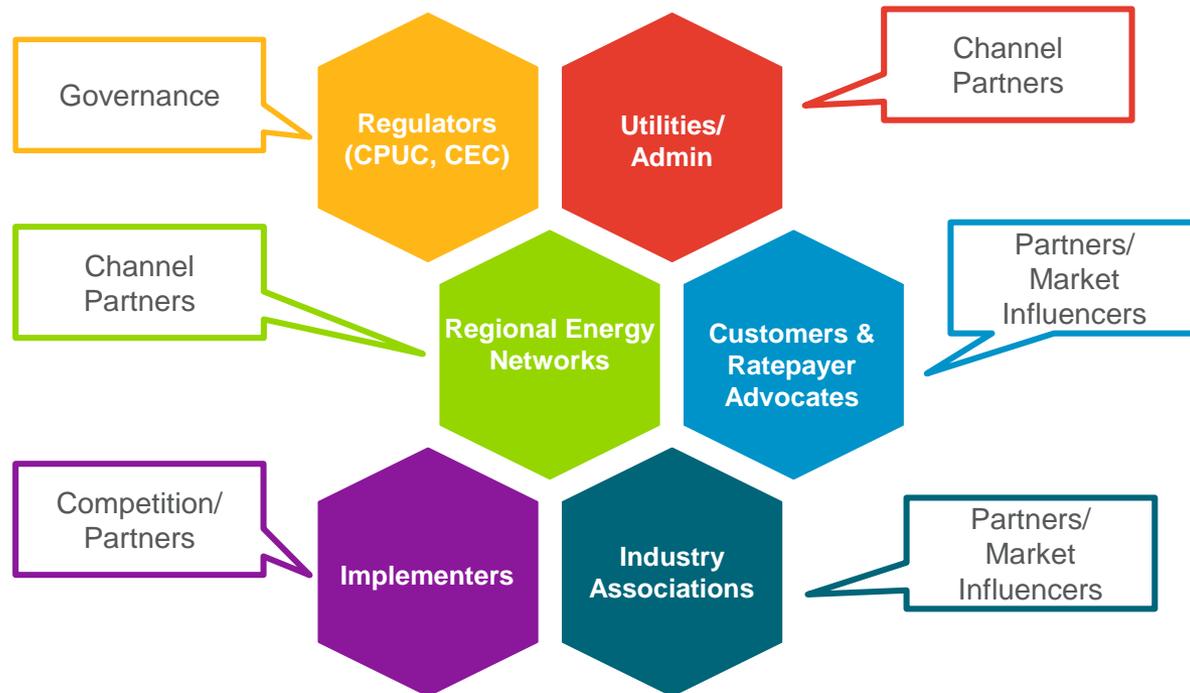
OVERVIEW

ENERGY EFFICIENCY MARKET ECOSYSTEM

Some states have aggressively pursued energy efficiency over a number of years developing a mature and dynamic markets.

- In states in the northeast and on west coast there are well-established market players and a rapidly evolving startup landscape.
- The market is defined by decisions from governance authorities and activity between potential competitors and partners, and influential stakeholders.

EE Market Stakeholders





PART 1:

PORTFOLIO
BENCHMARKING
RESULTS

METHODOLOGY

SOURCES & APPROACH

Benchmarking Research

Objective	Benchmarking utility, sector and program-level DSM spending and savings statistics for select 2015-2016 portfolios.
Sample	Twenty-one peer utilities
Approach	<ol style="list-style-type: none">1. Collected the following data points for each utility at the portfolio, sector, and program-level for 2015 and 2016:<ul style="list-style-type: none">• Utility sales and revenue• Sector and program level spending and savings2. Calculated the following for a normalized comparison:<ul style="list-style-type: none">• Energy savings as percent of sales• First-year cost of savings

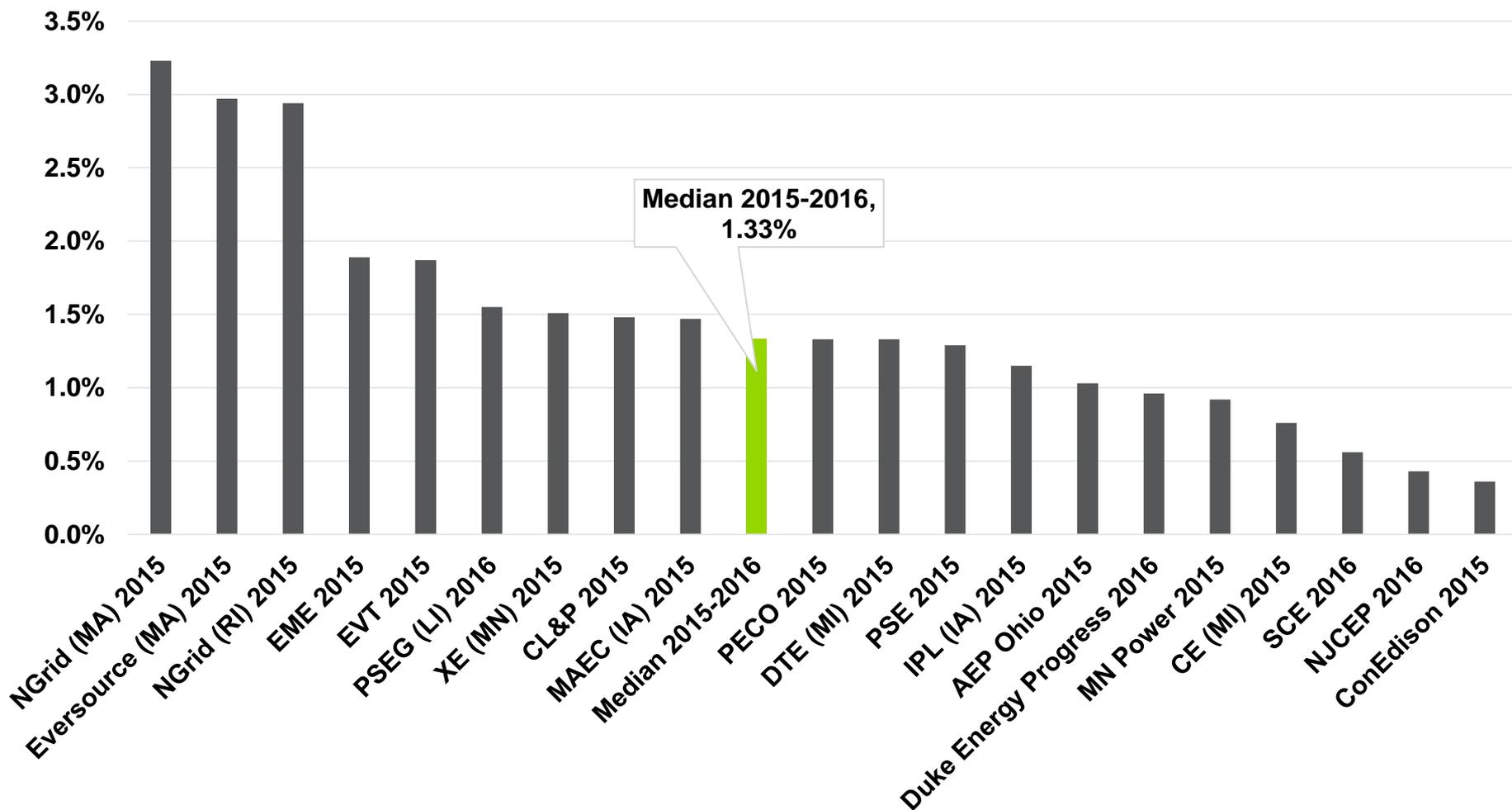
METHODOLOGY

BENCHMARKED UTILITIES FOR 2015-2016

Utility	State	Program Type	Electric
AEP Ohio	OH	Younger	X
ConEdison	NY	Mature	X
Connecticut Light & Power	CT	Mature	X
Consumers Energy	MI	Younger	X
DTE Energy	MI	Younger	X
Duke Energy Progress	NC	Mature	X
Efficiency Maine	ME	Mature	X
Efficiency Vermont	VT	Mature	X
Eversource Energy	MA	Mature	X
Interstate Power & Light	IA	Mature	X
MidAmerican Energy	IA	Mature	X
MN Power	MN	Mature	X
National Grid	MA	Mature	X
National Grid	RI	Mature	X
NJCEP	NJ	Mature	X
PECO	PA	Younger	X
PSEG - LI	LI	Younger	X
PSEG - NJ	NJ	Younger	X
Puget Sound Energy	WA	Mature	X
Southern California Edison	CA	Mature	X
Xcel Energy	MN	Mature	X

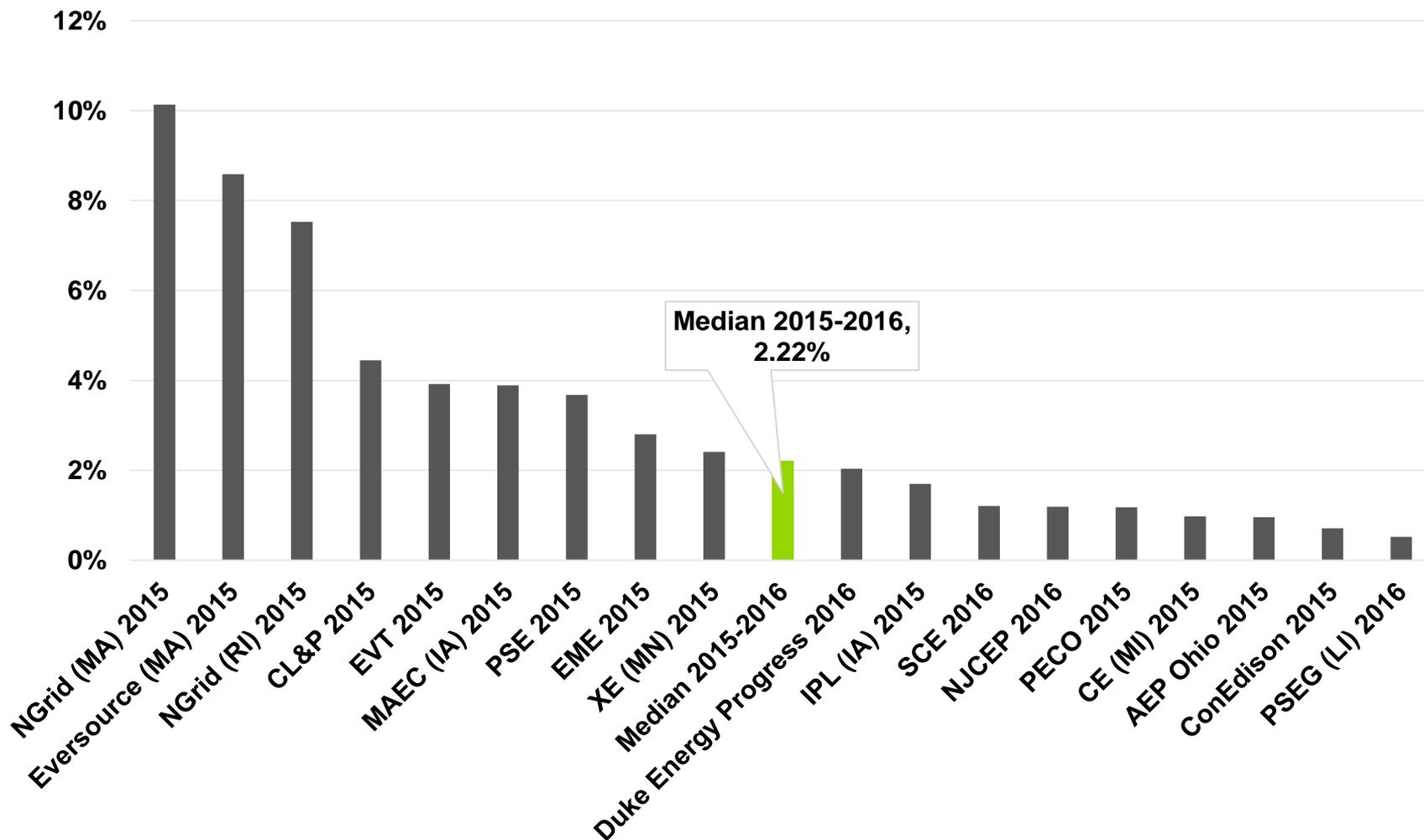
BENCHMARKING RESULTS

INCREMENTAL ANNUAL ELECTRIC SAVINGS AS A PERCENT OF RETAIL SALES



BENCHMARKING RESULTS

ANNUAL ELECTRIC SPENDING AS A PERCENT OF REVENUE



RESULTS

PORTFOLIO SUMMARY RESULTS

Electric 2015-2016 Results

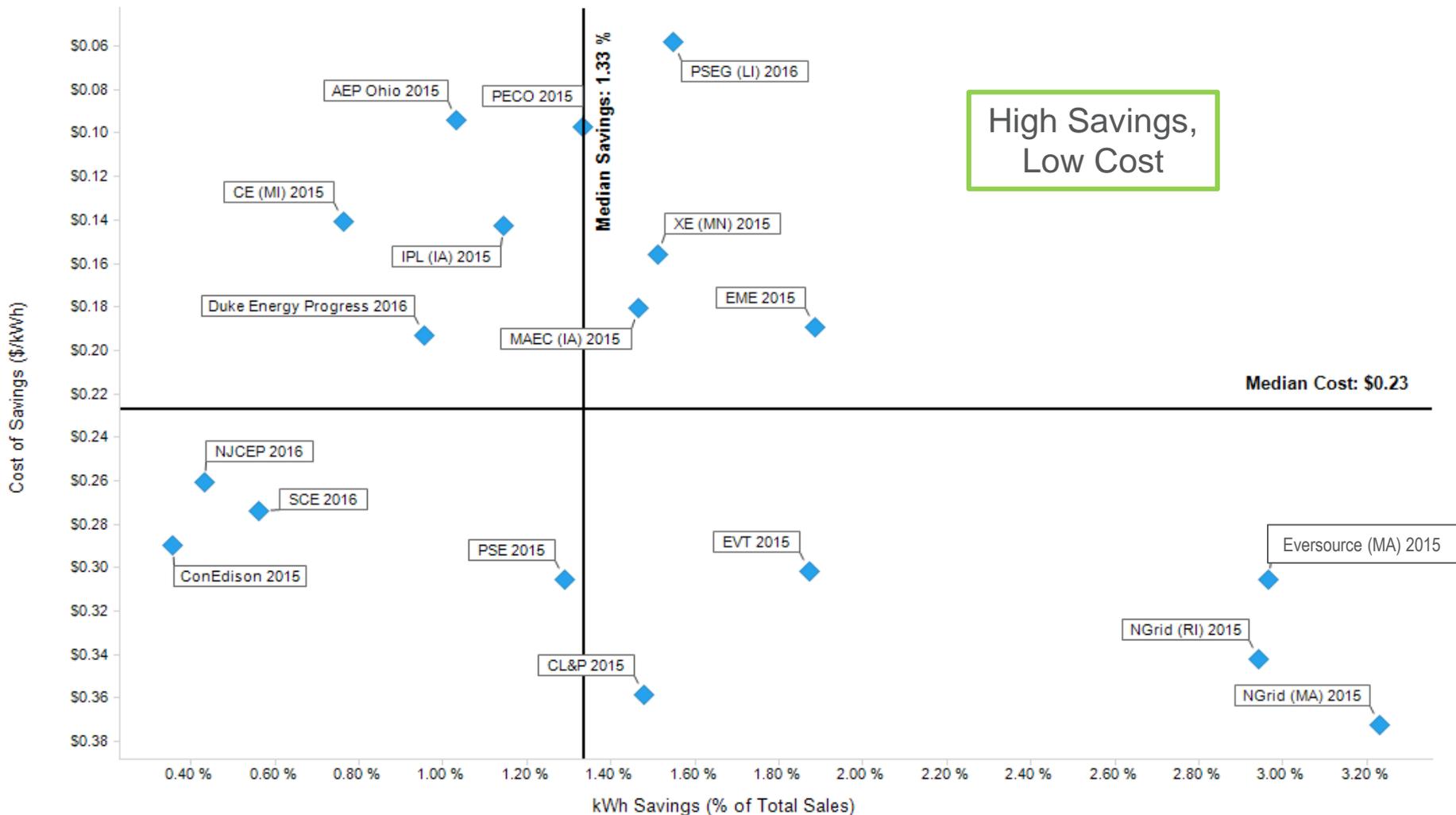
Overall	Spending as % of Revenue	Energy Savings as % of Sales	Peak Demand Savings as % of Peak Demand	Retail Cost of Energy \$/kWh	Cost of First year Savings	
					\$/kWh	\$/kW
All Utilities Median (2015 and 2016)	2.22%	1.33%	0.22%	\$0.11	\$0.23	\$699.88

Note: Savings are gross, verified, and at the meter.

Note 2: 2015 baseline data (retail kWh/MCF sales and revenue) was used to normalize 2015 savings data and 2016 baseline data was used to normalized 2016 savings data.

BENCHMARKING RESULTS

2015 / 2016 PORTFOLIO ELECTRIC RESULTS (FIRST YEAR UTILITY COSTS AND SAVINGS)





PART 2:

SAVINGS VS.

POTENTIAL VS.

ENERGY
EFFICIENCY
RESOURCE
STANDARDS

RESEARCH QUESTION

ACTUAL SAVINGS VS. POTENTIAL VS. ENERGY STANDARD

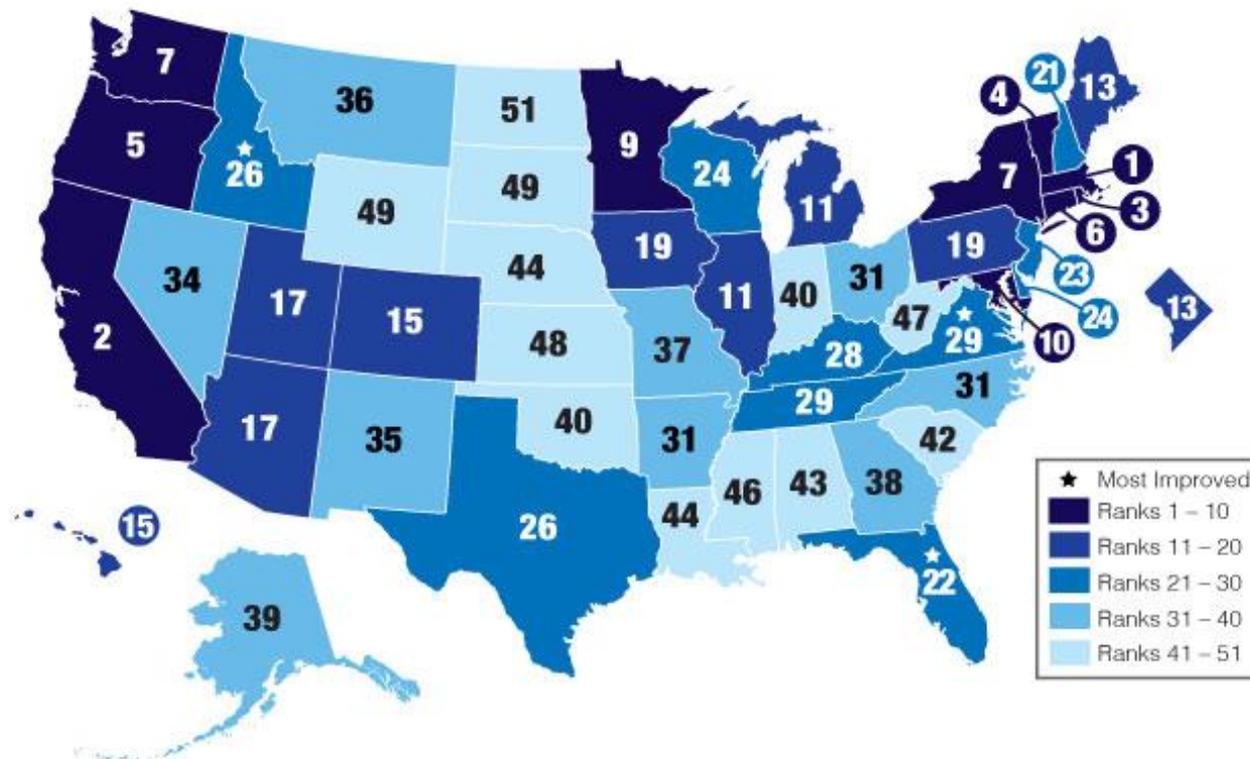
Research Objective: How do estimates of energy efficiency achievable potential compare, in both cost and savings, to actual achievement, and the state energy efficiency resource standards?

- **Approach:** Navigant reviewed the performance of 15 utility energy efficiency portfolios to recently published potential study forecasts, projected for the 2014-2015 period.
- **Why:** Assess the inter-relationship between results, targets, and potential estimates....and consider what are key driving forces.

ACEEE: STATE ENERGY EFFICIENCY SCORE CARD

The Northeast and West Coast tend to be the leaders in aggressive and comprehensive EE.

ACEEE 2017 State Energy Efficiency Scorecard

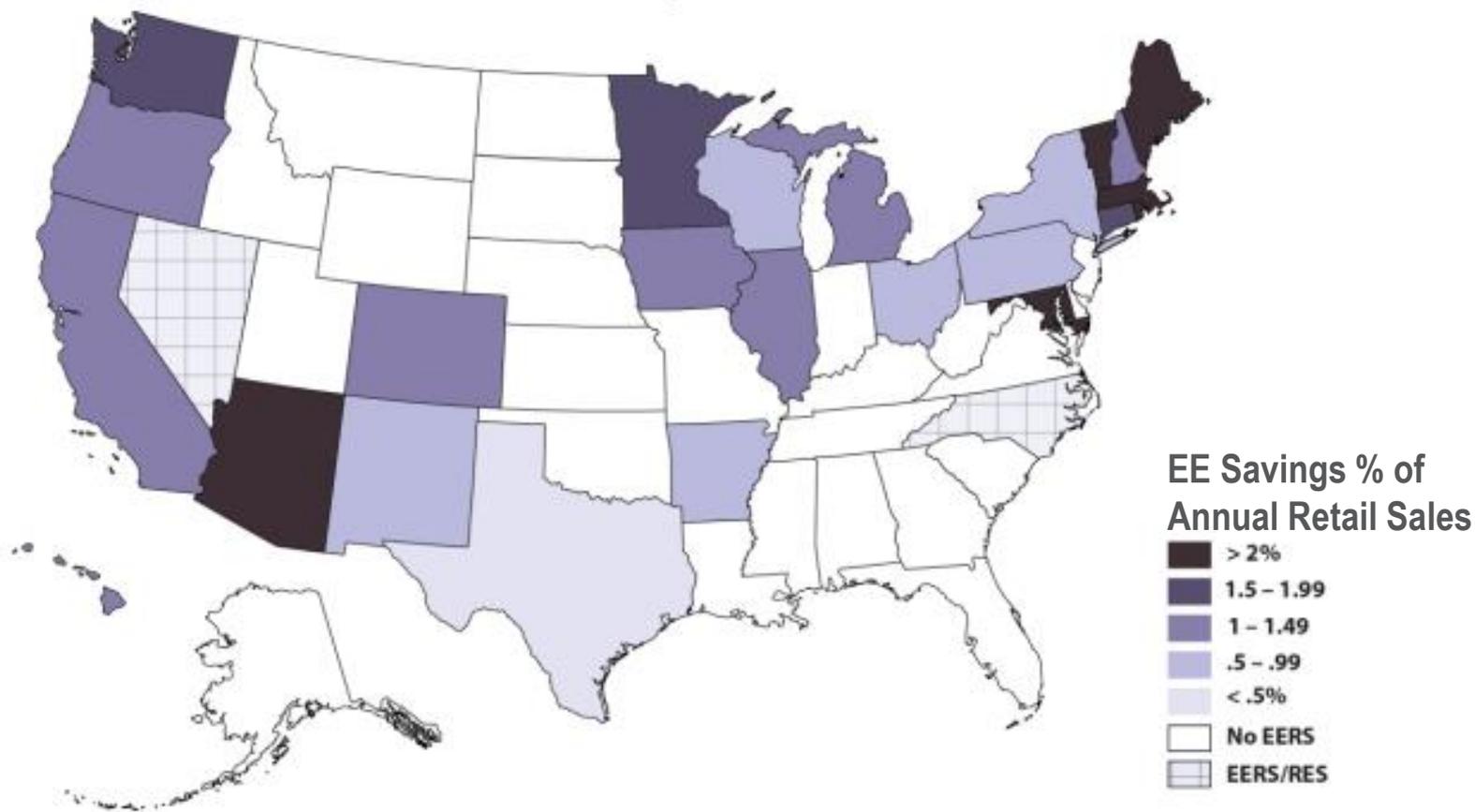


Source: American Council for an Energy Efficient Economy, 2017 State Scorecard

OVERVIEW

NATIONAL ENERGY EFFICIENCY RESOURCE (EER) TARGETS

Similarly, these regions tend to have the highest EERS goals.

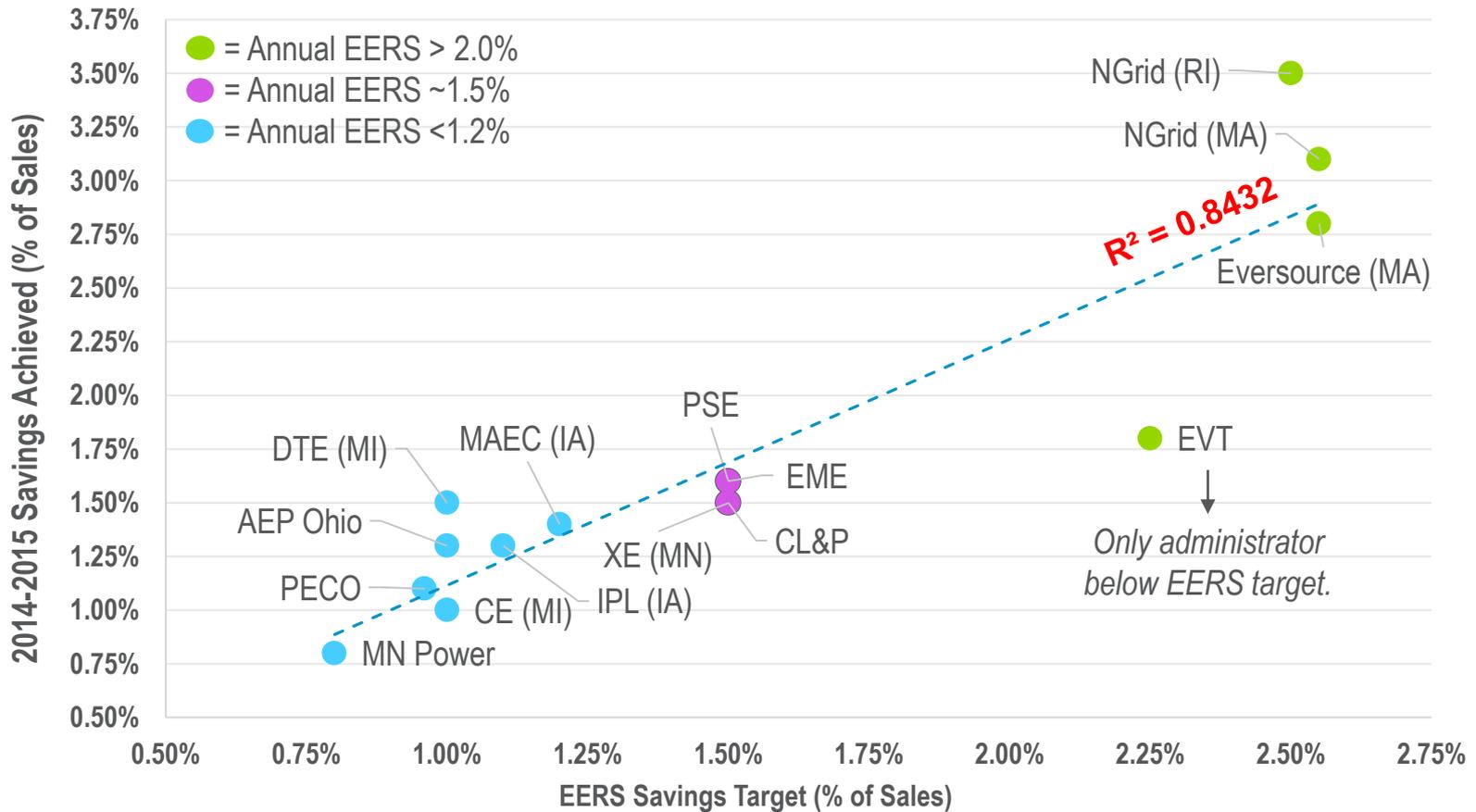


Source: ACEEE, 2017

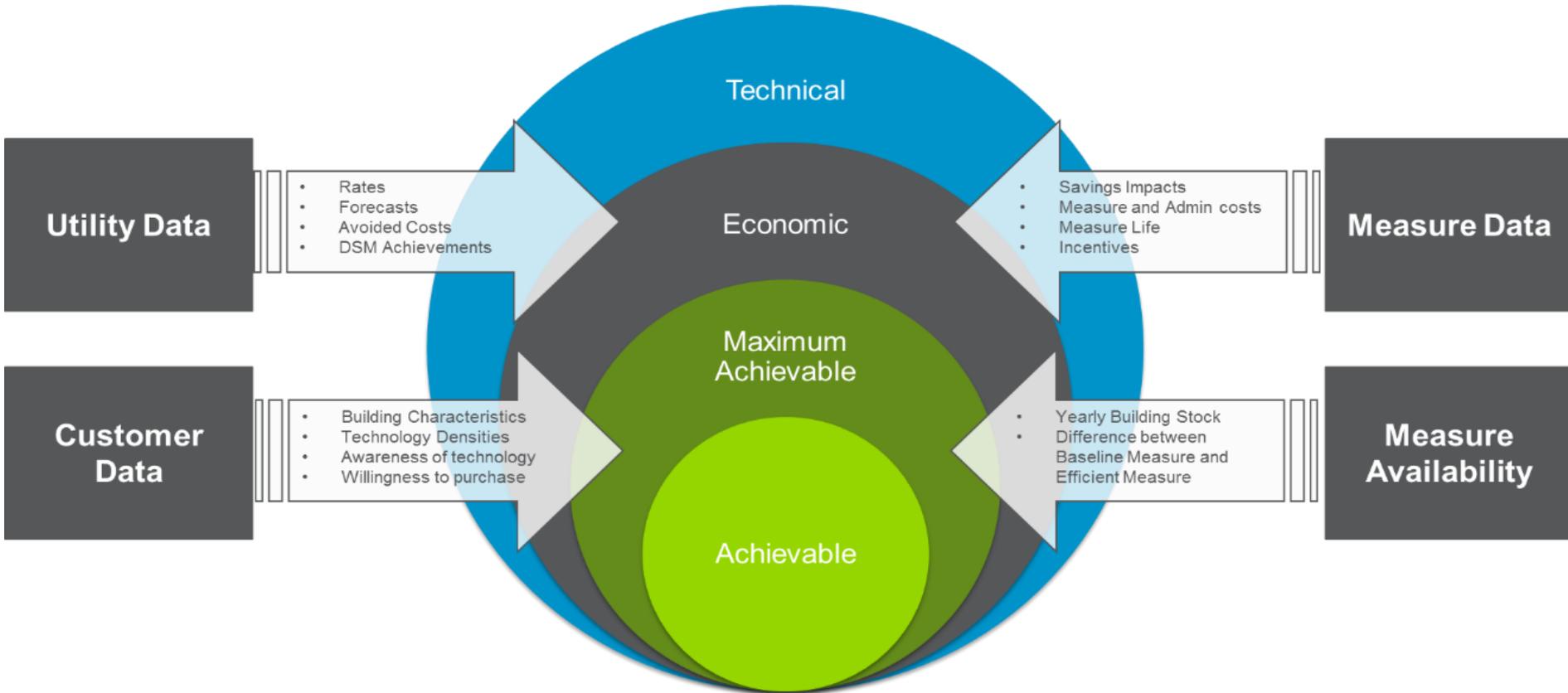
RESULTS

EERS TARGET VS. 2014-2015 SAVINGS ACHIEVEMENT

Resource acquisition is well correlated with EERS targets (Sample R2 = 0.84).



FOUR LEVELS OF ENERGY EFFICIENCY POTENTIAL



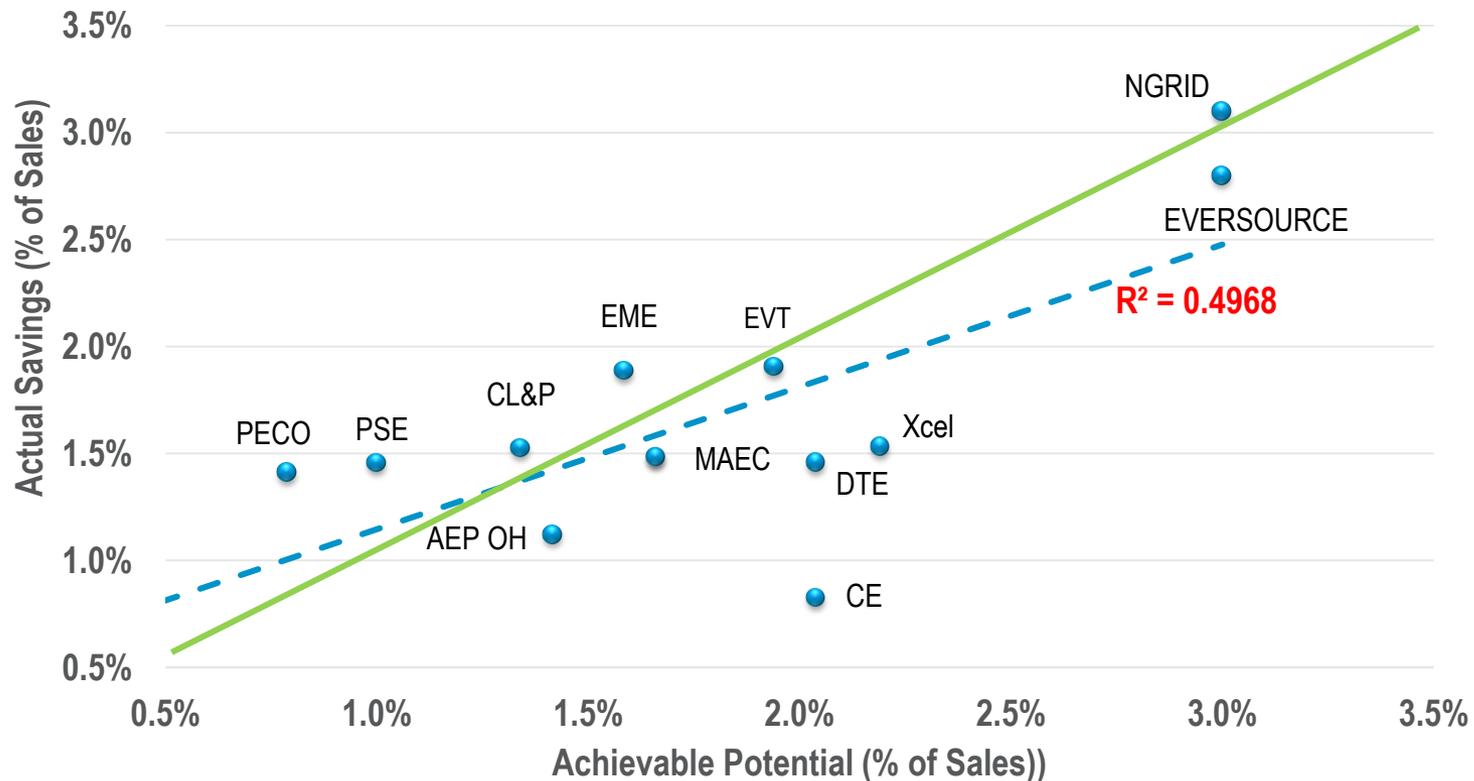
HIDDEN ...BUT INFLUENTIAL FACTORS IN “ACHIEVABLE” POTENTIAL STUDIES

- What are you defining as “achievable”?
- Budget constrained or not? ...(e.g. DSM spending limited to 2% of revenue?)
- State specific benefit-cost criteria such as:
 - Cost-effective at the total resource cost test, or utility cost test?
 - Cost-effective at net or gross savings?
 - Avoided cost calculation methodologies?
 - Allowance of multipliers for non-energy benefits?
 - Integrity of the measure level savings estimates and accuracy of forecasted delivery costs?

RESULTS

ACHIEVABLE POTENTIAL VS. SAVINGS ACHIEVEMENT

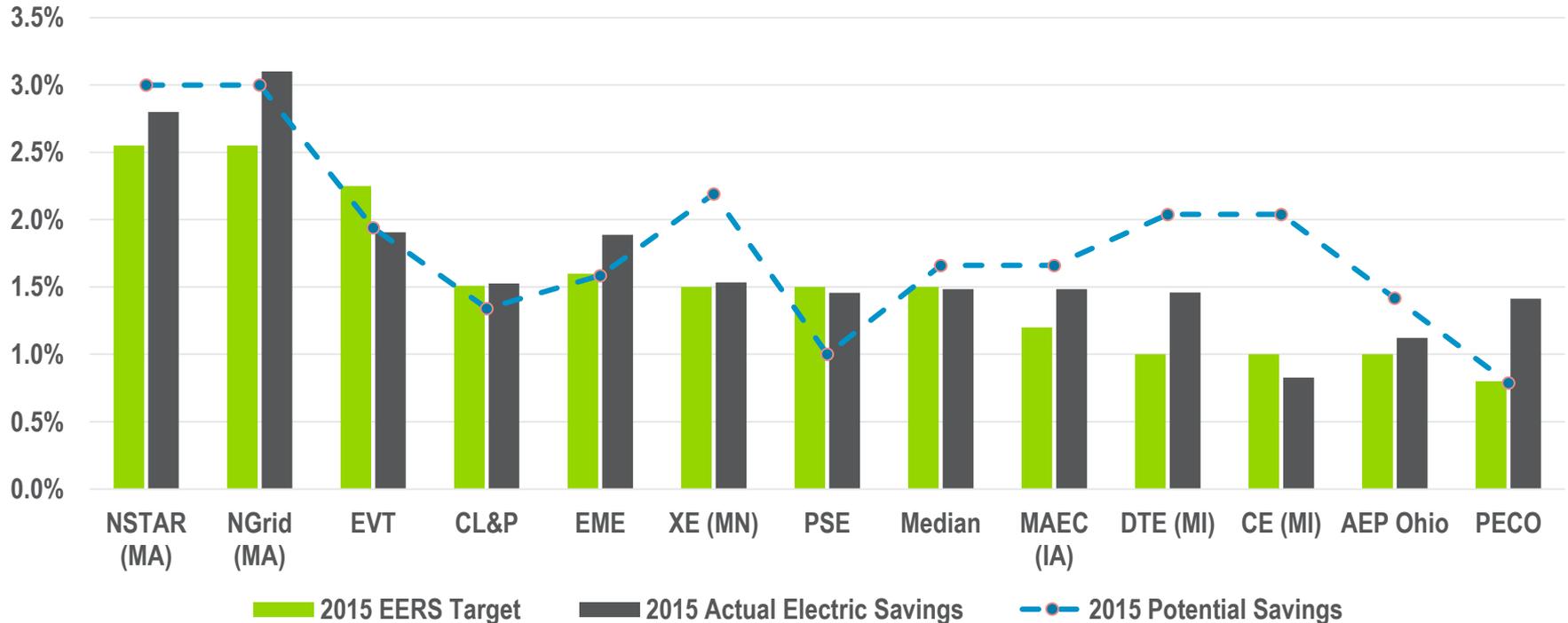
Utilities in our sample saved 84% of their achievable potential savings in 2014-2015 overall, though there is a relatively weak correlation between achievable potential forecasts and actual savings for individual utilities ($R^2 = 0.50$).



RESULTS

SAVINGS ACHIEVEMENT VS. ACHIEVABLE POTENTIAL

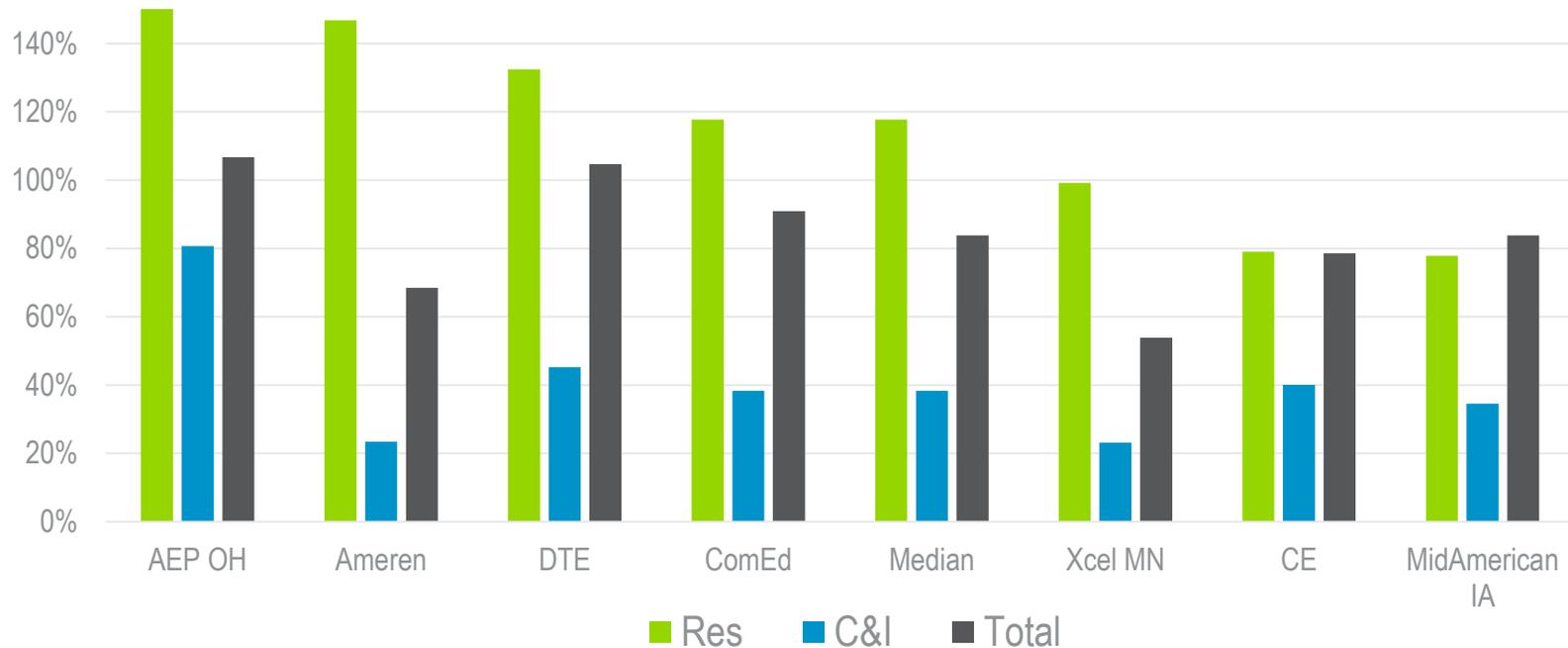
Most utilities' savings were driven largely by EERS targets, regardless of published potential, though in many cases potential studies formed the basis for EERS targets.



RESULTS

2015 SAVINGS ACHIEVEMENT VS. ACHIEVABLE POTENTIAL

Utilities exceeded their 2015 residential achievable potential forecasts on average (115%) , but achieved only 41% of C&I potential.

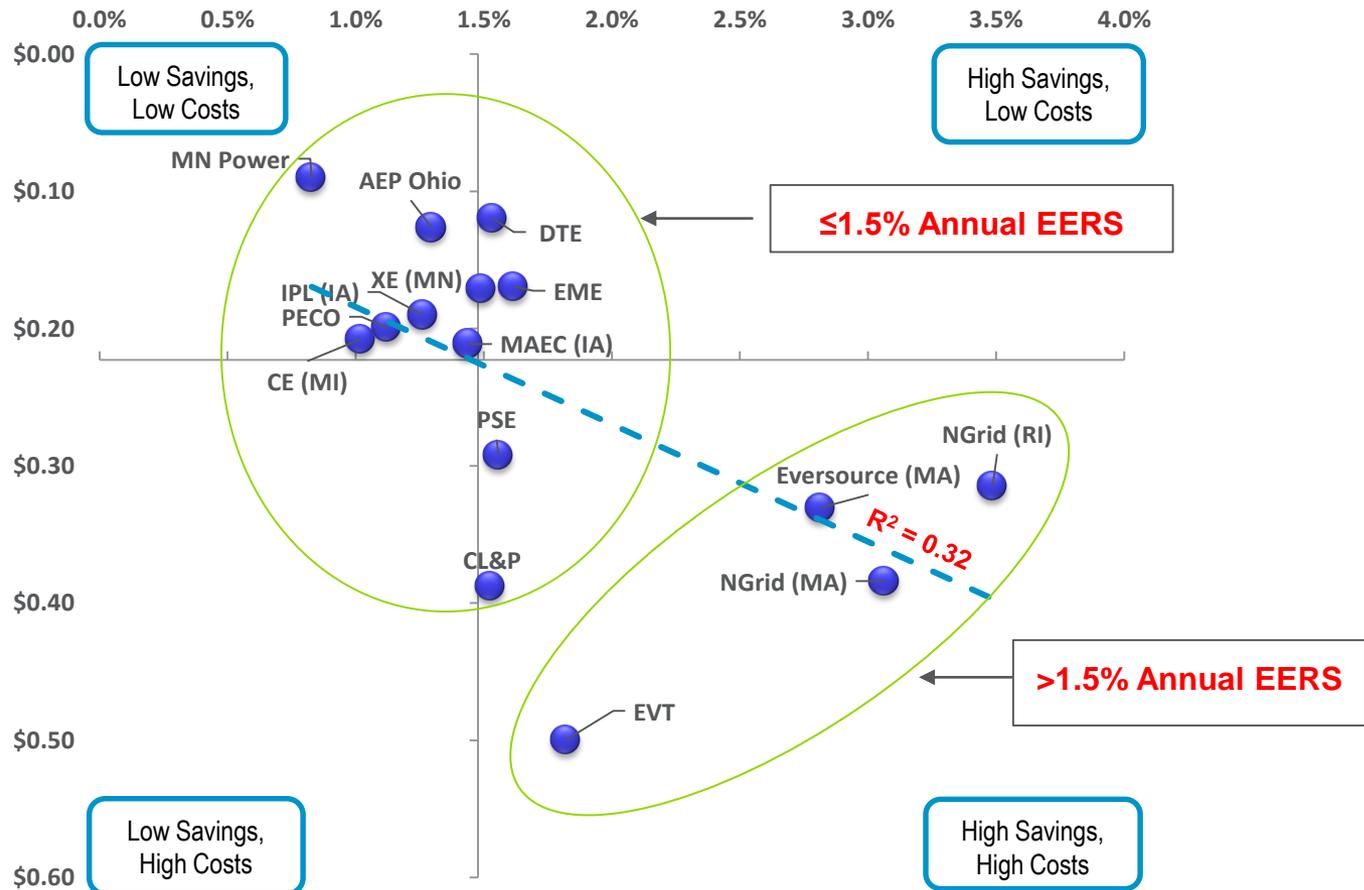


- **Achievable Res. Sector Potential:** Forecast 35% savings from res. lighting, average actual was 50% from res. lighting, and three utilities achieving 75% of res. sector savings from lighting.

RESULTS

SAVINGS ACHIEVEMENT VS. COST OF SAVED ENERGY (CSE)

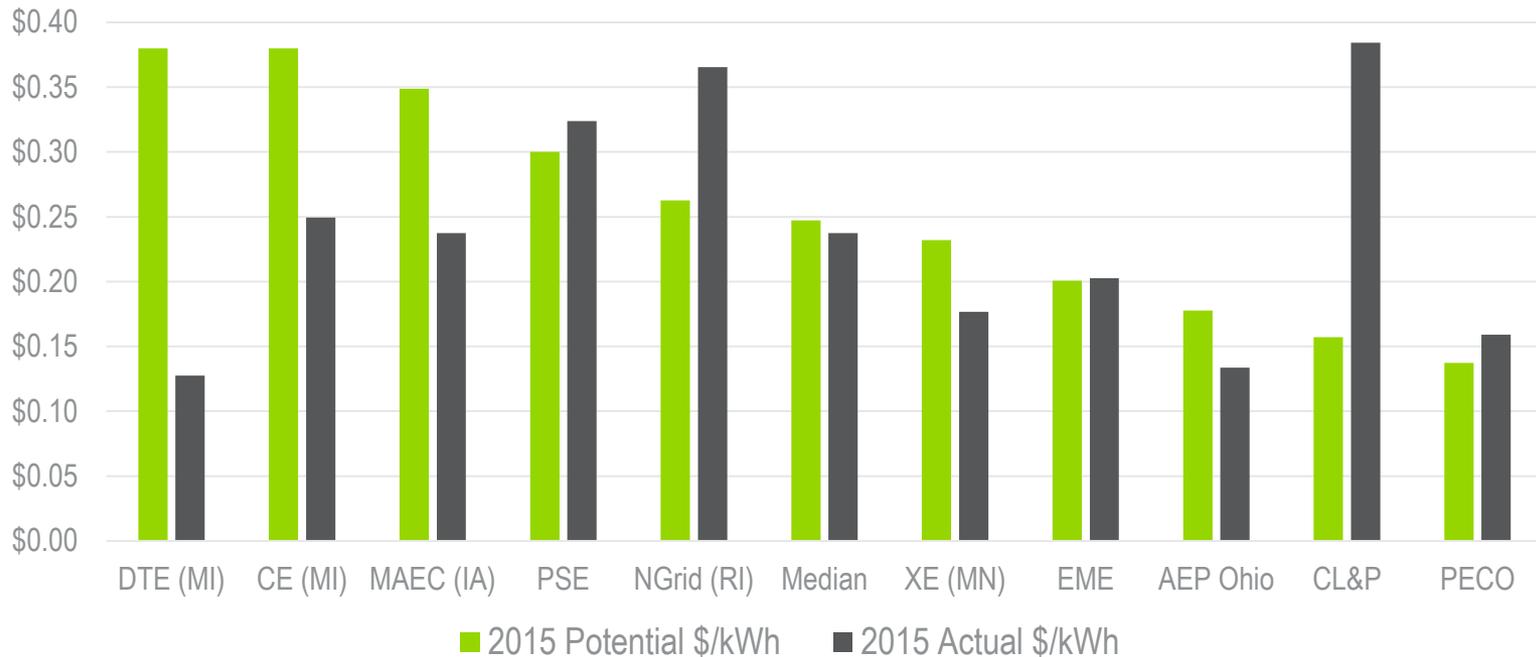
The average EERS goal in 2015 among our utility sample was 1.5%. An increase in achieved savings does not alone explain an increase in CSE.



RESULTS

FORECAST FIRST YEAR COST /KWH VS. ACTUAL

The median portfolio cost of savings in 2015 (\$0.24/kWh) corresponded to the median potential study forecast for 2015 (\$0.25/kWh) though individual utilities varied widely.



Admin Costs: Median admin cost \$0.07/kwh, min (\$0.04 (Maine), max (\$0.23/ (VT)

Administrative spending is not correlated to total savings obtainment

- Total acquisition costs scale up according to savings targets though administrative costs do not scale proportionately.
- Lack of correlation found between administrative spending and energy savings
- Best-Practice utility interviews found that these utilities are:
 - More aggressive vendor contract negotiations
 - More actively managing and optimizing their portfolio spending through more sophisticated budget and project management tools and dashboards.
 - Shifting budget to “hot” markets in effort to do more with less.

CONCLUSION

WHAT'S NEXT FOR EE SAVINGS TARGETS AFTER 2020?

- Potential study results are highly variable to actual performance, except in states with all cost-effective EE targets.
- Cautious interpretation of portfolio results and potential studies is critical.
- Savings from residential lighting savings are expected to drop dramatically
- Portfolio designs will need to innovate and diversify to find new savings
- Energy efficiency resource standards will likely be revised and / or move to a process where utilities integrated resource plans become a more significant factor in setting efficiency targets.
- More research is needed now...to forecast and potentially re-calibrate EERs for post-2020.
- What will be the new “high bar” savings targets post 2020?



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