



# **Turning Locational Value** to Real Dollars

**Presented at the 2017 ACEEE National Conference** on Energy Efficiency as a Resource

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### **Introduction & Definitions**



### **Cost Effectiveness Primer**

#### Costs

- Administration
- Equipment
- Incentives
- Revenue Loss
- Value of Service Lost

#### Benefits

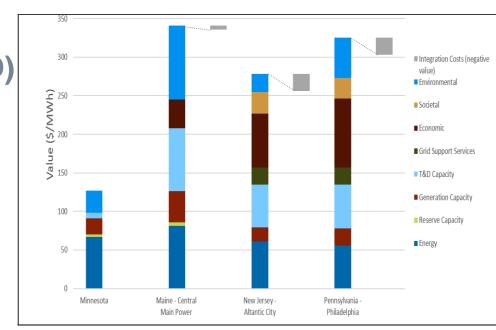
- Avoided Costs
- Environmental
- Incentives
- Bill Reductions
- Tax Credits

Cost-Effectiveness Metric (TRC, RIM, PAC, etc.)



### **Avoided Costs**

- Generation Capacity
- Energy
- Transmission & Distribution Capacity (T&D)
- Ancillary Services
- Renewable Portfolio Standard
- Greenhouse Gas (GHG)
- Locational Adder
- Temporal Adder





# **Distributed Energy Resources**

#### **ICF's DER Definition**

Distributed Energy Resources (DERs) include:

- distributed generation systems (CHP and solar photovoltaic systems)
- distributed storage (including plug-in electric vehicles)
- demand response and energy efficiency
- DER systems typically produce less than 10 megawatts (MW) of power
- Isolated or connected to the electric distribution power grid
- Behind-the-meter and in-front-of-the-meter



EE/ DR



Distributed Photovoltaic



Distributed Storage



Electric Vehicles



Combined Heat and Power

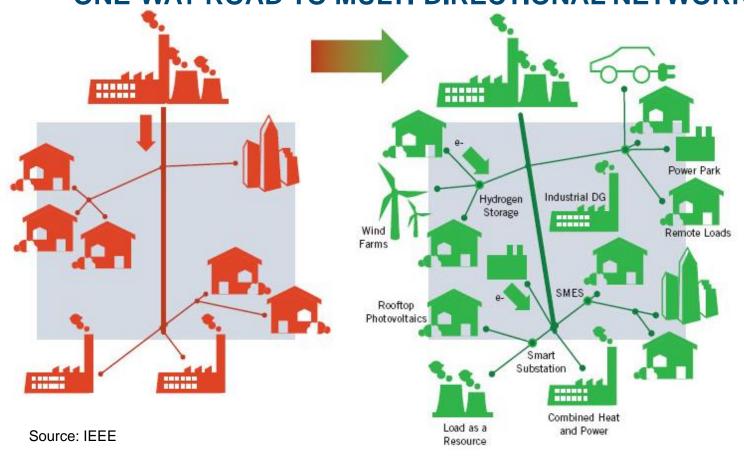


### The Issue



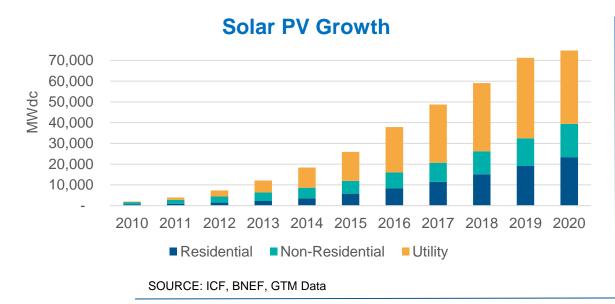
#### The Motivation!

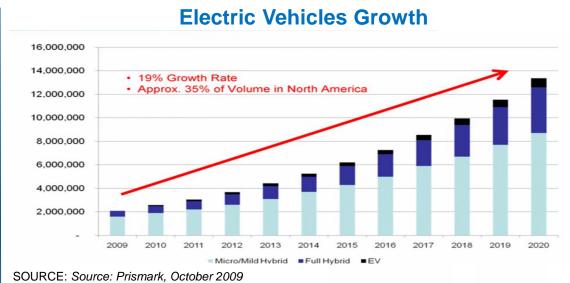
#### **ONE-WAY ROAD TO MULTI-DIRECTIONAL NETWORK**

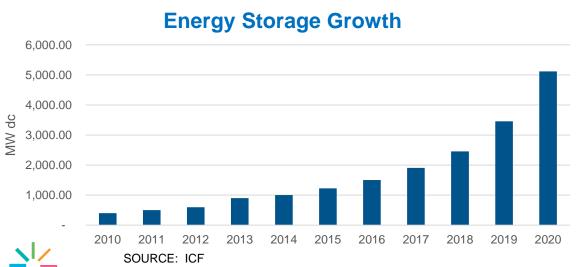




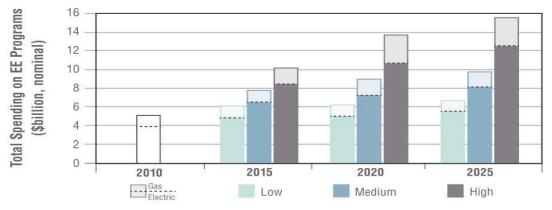
#### **DER Penetration**





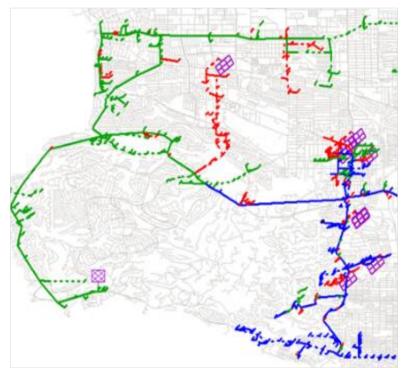


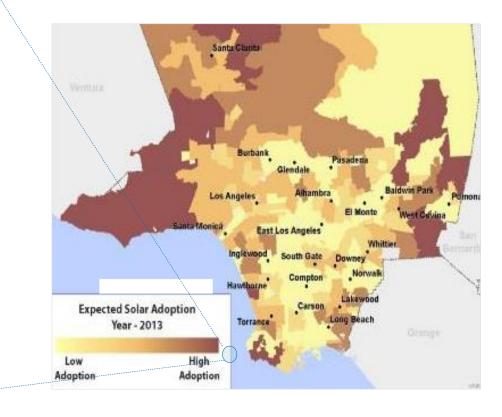




SOURCE: Source: 2010 spending based on CEE (2012)

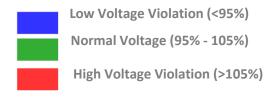
Impact on Grid





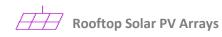
#### Number of low and high voltage violations are observed at 1:00 pm

Legend

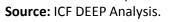




**Source or Substation** 



<sup>1</sup>30% measured at 5pm.





### **Locational Value?**

• Growing understanding that there is some locational value to be captured that can help with these challenges, but:

- How much is it?
- How big is the difference from one location to another?
- How do you measure it?
- How hard it is it to measure?
- And, if you find it, how do you capture it?



# **Approach**



# **Overview of Approach**

- Data analytics and engineering modeling
- DER technical and economic potentials to estimate DER penetration
- Hourly performance of the projected DER fleet

**DER Modeling** 

#### Grid Data Gathering

- Analyzing individual and aggregate grid demand data
- Analyzing distribution system engineering and cost data

 Multi-scenario, multitimescale distribution system power flow simulation

> Distribution System Modeling

#### Bulk Power System Modeling

 System wide analysis that includes modeling of the bulk power system to estimate impacts on energy, generation capacity, transmission capacity, and ancillary services



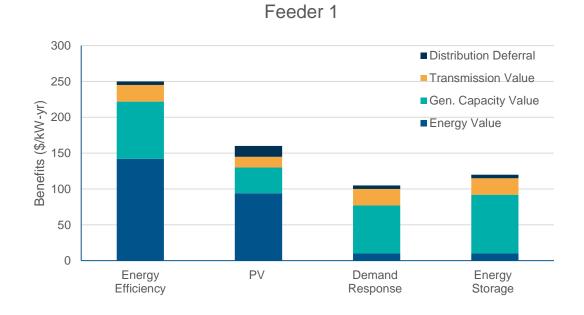
### **Process to Get to Locational Value**

DER Characteristics

> DER **Potential**

Cost of **Traditional** Grid Upgrades **Bulk Power** System **Impacts** 

Distribution Deferral Benefit

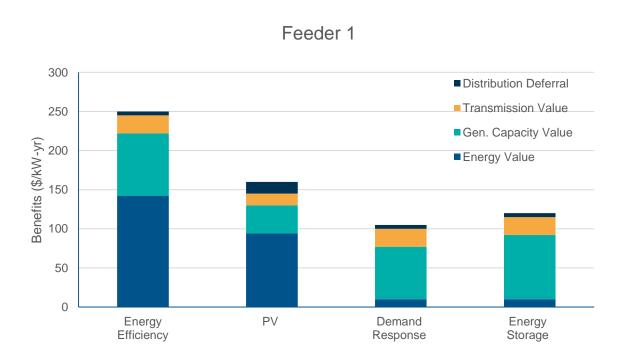


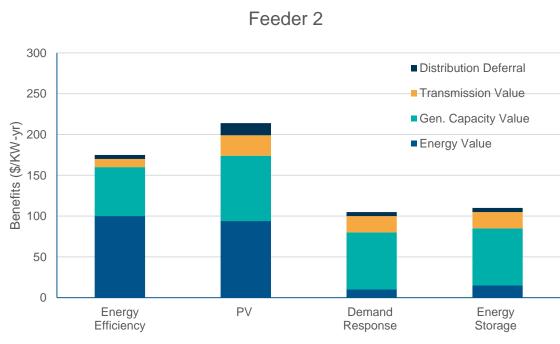
**DER Benefits** 

Source: ICF



### Illustrative Results of Locational Value





## Case Study: Implications of **Considering Locational Value**



# **Uses of Locational Value Application1: Non-Wire Alternatives**

Loading Level %			
0 - 80			
80 - 90			
90 - 95			
95 - 100			

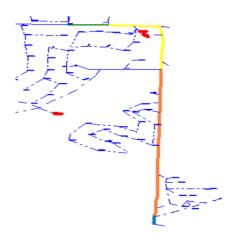
Feeder Capacity

peak hours

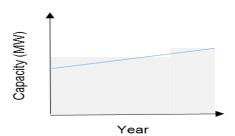
Demand on Feeder

Net Demand on Feeder

Output of DER Portfolio during

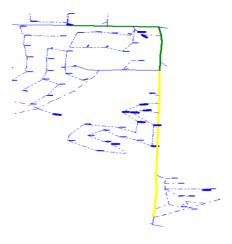


Overloading in a section of the distribution grid

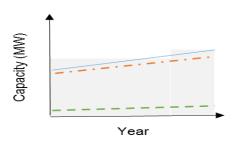


Demand on the feeder is expected to exceed installed capacity in the future thereby causing thermal overloads in the system

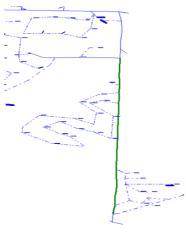
(a)



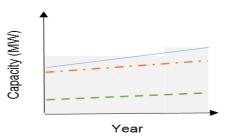
A conventional DER portfolio does not eliminate the issue completely



A conventional portfolio of DER can reduce the peak demand on the feeder, but the reduction is not significant. Grid upgrades would be needed in the future (b)



An optimal DER portfolio can provide a more effective solution



An optimized portfolio of DER can reduce the peak demand on the feeder more effectively, and provide a more robust DER solution.

(c)





# Uses of Locational Value Application 2: EE Program Cost Effectiveness

Case	Avoided Cost Without Locational Distribution Savings \$/kW	Avoided Cost With Locational Distribution Savings \$/kW	Program Cost Effectiveness without Locational Avoided Costs (TRC)	Program Cost Effectiveness with Locational Avoided Costs (TRC)
Feeder 1	82	87.5	1	1.04
Feeder 2	82	94	1	1.1
Feeder 3	82	127	1	1.27



# **Implications**

- Including locational value increases avoided cost benefits from 7% to 50%
- As a result, benefit-cost ratios of EE programs could increase between 4% and 27%
- Previously non cost-effective programs may become cost-effective
- Could help lead the way for planned DER deployment
- Updates to program designs (e.g., incentive levels) may be supported
- Utility shareholder incentives could increase significantly



# **Implementation in Programs**



# **Locational Implementation**

- Existing incentive levels are not increased
  - Connects customers to existing programs and incentives
- Community-based Energy Ambassador Program
  - Energy Ambassador
  - Energy Task Force
  - Community Challenge
  - Aggressive Marketing
  - Unique theme and website









# Conclusions

- Locational net value is key
  - Must also factor in temporal value
- Aligning pricing, programs, and procurement to hosting capacity and locational value is essential
- Analysis needs to improve
  - This is hard, but achievable
- Methodologies must be scalable
- Regulatory structures must keep pace

### References

- Quantifying the Locational Value of DERs
- https://www.icf.com/resources/webinars/2017/quantifying-the-locational-value-of-ders
- Using Optimization to Drive Your DER Strategy and Build Value
   <a href="https://www.icf.com/resources/white-papers/2017/using-optimization-to-drive-your-der-strategy-and-build-value">https://www.icf.com/resources/white-papers/2017/using-optimization-to-drive-your-der-strategy-and-build-value</a>
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- CHP for Microgrids: Resiliency Opportunities Through Locational Analysis <a href="https://www.icf.com/resources/white-papers/2016/chp-for-microgrids-resiliency-opportunities-through-locational-analysis">https://www.icf.com/resources/white-papers/2016/chp-for-microgrids-resiliency-opportunities-through-locational-analysis</a>
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