Thermal Heat Pumps – A New Paradigm For Water Heating

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Heat Pump Classification

Motive Power

- Electricity: Electric Heat Pump (EHP)
 - Reverse Rankine cycle
 - Reverse Brayton cycle
 - Magnetic
 - × Acoustic
- Thermal energy (low grade heat): Thermal Heat Pump (THP)
 - *Absorption Heat Pump (Type I, Type II, AHP)*
 - Adsorption Heat Pump
 - ■ Rankine Reverse Rankine

Function

- Heat pumping only
- Heat pumping plus chilling (EHP/C, THP/C)

Sources of Thermal Power for THPs

- Fossil fuel
 - Natural gas
 - o Oil
 - o Coal
- Waste heat
 - Exhaust heat
 - Process heat
 - Jacket water
- Solar thermal
- Biomass
- Geothermal

Prime Energy Efficiency of Fossil Fuel Powered Heat Pumps

- EHP plus grid power
 - OCOP of EHP: 4
 - Efficiency (average) of grid: 33%
 - Overall COP (fuel to heat): 1.32
- THP
 - OCOP of THP: 1.6
 - Efficiency of burner: 85%
 - Overall COP: 1.36

Heat Pump System Components

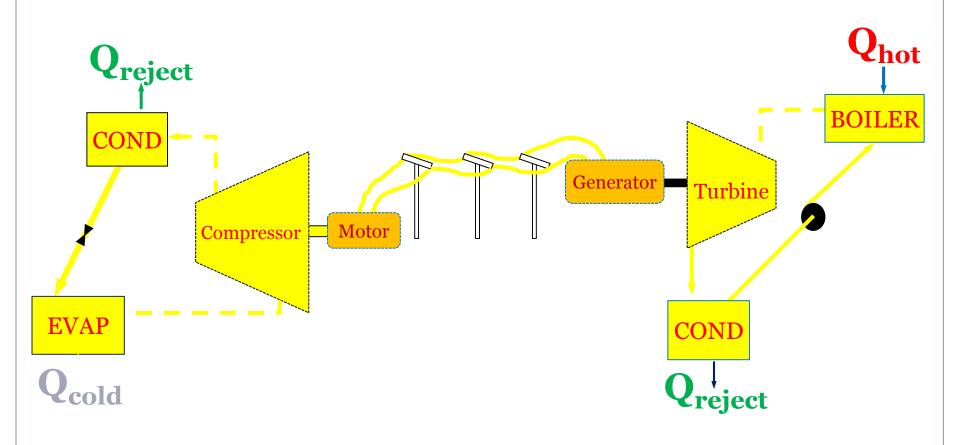
OEHP

- Compressor & Motor
- Heat exchangers
- **Electricity** for motor
 - Turbine &Generator
 - Switch Gear
 - Heat Exchangers (intercooler, after cooler)

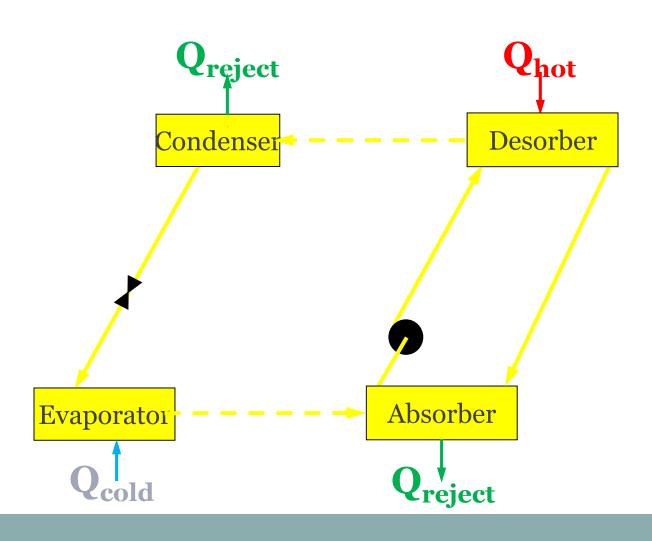
OTHP

- AbsorptionRefrigeration Unit
 - Heat Exchangers
 - Pumps

Heat Pumping from Electricity: motive fuel at power plant



Heat Pumping from Fuel or Heat: a Better Way



THP COMPARISON TO EHP

- Comparable Source COP
- Usually lowest operating cost
- Reduces peak electric load
- Lower cold end temperatures –cold climate benefit
- Better match for ground source coupling
- More durable hardware no large rotating components with lubricated bearings
- Less noise
- Diverse fuels and motive heat sources possible:
 - Natural gas, oil, coal, biomass
 - Waste heat
 - Solar thermal heat
 - o Geothermal heat (motive or cold end)
- Not fuel switching no spark spread susceptibility

ECONOMIC COMPARISON OF THP TO EHP

- Two Therm/hour **THP** (270,000 BTU/hour output)
 - o COP 1.6
 - Saves 1.2 therm/hour
 - o @ \$1 per therm, saves \$1.20/hour (\$1.12 after parasitics)
 - o @ 4000 hours/year of use, saves **\$4,500/year**
- 270,000 BTU/hour EHP
 - o COP 4
 - Saves 3.2 therm/hour; consumes 19.9 kW
 - o @ \$.15 per kWh, operating cost \$2.99/hour
 - o @ \$1 per therm, saves \$0.21/hour
 - o @ 4000 hours/year of use, saves **\$840/year**

THP/C ECONOMIC PROSPECT

- Product: **Two therm/hour THP/C**
 - o Delivers 3.2 therm/hour performance (270,000 BTU/hour heating)
 - Chilling dividend 8.5 tons
- Energy Savings
 - Natural gas 1.2 therm/hour (\$1.20/hour)
 - \circ Electricity 8.5 x 0.7 kW/ton x \$.15/kWh = \$0.89/hour
 - o @ 4000 hours/year utilization, **\$8360** savings per year
- Capital Cost projection
 - o Cost of manufacture \$12K
 - o Selling price \$22K
 - o Installed price \$34K
 - O Capacity offset \$-12K
 - Net installed cost \$22K
- Payback: **2.6 years** (before incentives)

Seven Ton Thermal Heat Pump

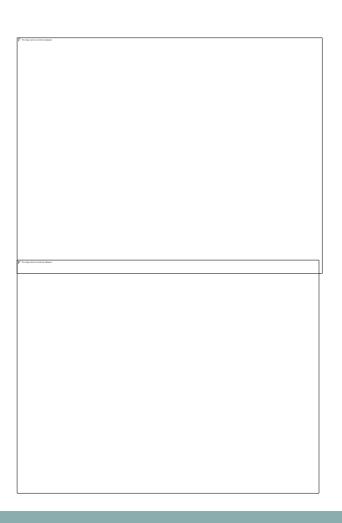
- Produces 220,000
 BTU/hour hot
 water at 136°F
 plus seven tons
 chilling at 44°F
- Saves 6 kW plus one therm/hour



150 TON THP AT A PAPER MILL

- 4.8 million BTU/hour of 130°F hot water
- 150 tons of 35°F chilled water
- Powered by 3000
 lb/hour 40 psig steam
- Saves 21 therms/hour and 145 kW

300 Ton Thermal Heat Pump at a Meat Packing Plant



- 300 tons chilling @ 38°F
- 9.6 MBH water heating @ 132°F
- powered by 6 MBH of 95 psig steam
- footprint: 7 ft x 11 ft
- NH3 charge: 800 pounds
- Saves 285 kW plus 40 therms/hour

CONCLUSIONS – THERMAL HEAT PUMPS

- Fossil energy efficiency of THP comparable to that of state-of-art EHP
- Operating savings of THP markedly higher than EHP
- THP/C has even higher efficiency and savings
- THP/C supplies 2.2 units of utilities from one unit of heat input (NG, waste heat or solar)
- Saves both gas and electricity not fuel switching
- A long-overlooked technology with major energysaving potential