

Efficiency as a Resource

Nevada Update

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Introduction

- **NV Energy**
- **Demand Side Management is Resurrected**
- **Energy Efficiency as a Resource**
- **Impact of Recession**
- **Energy Efficiency and the Integrated Resource Plan**



Where are we?



- 1.2 Million Customers
- Peak Load 7,600 MW

2001 DSM Resurrected

- DSM had been discontinued due to the pending implementation of deregulation
 - Utility prohibited from offering programs
- Deregulation cancelled at last minute in response to the energy crisis
- 2001-2004 DSM programs are offered to give customers options to offset increasing costs

2005 - Energy Efficiency as a Resource is Born in Nevada

- 2005 Legislature Assembly Bill 3
 - Revised Renewable Portfolio Standard
 - Increased end point from 15% to 20%
 - Added energy efficiency as an option to comply
 - Up to 25% of the annual requirement
 - Of the 25% at least 50 % must come from residential sources
 - Penalties were included for noncompliance with annual requirements

RPS Annual Requirements

	RPS	EE
2004	5%	1.3%
2005-2006	6%	1.5%
2007-2008	9%	2.3%
2009-2010	12%	3.0%
2011-2012	15%	3.8%
2013-2014	18%	4.5%
2015-2019	20%	5.0%
2020-2024	22%	5.5%
2025	25%	6.3%

Program Economics

- Incentive:
 - Capital recovery mechanism with 5% equity adder to return
 - General rate case
 - Recovery over 2-6 years
- No lost revenue recovery



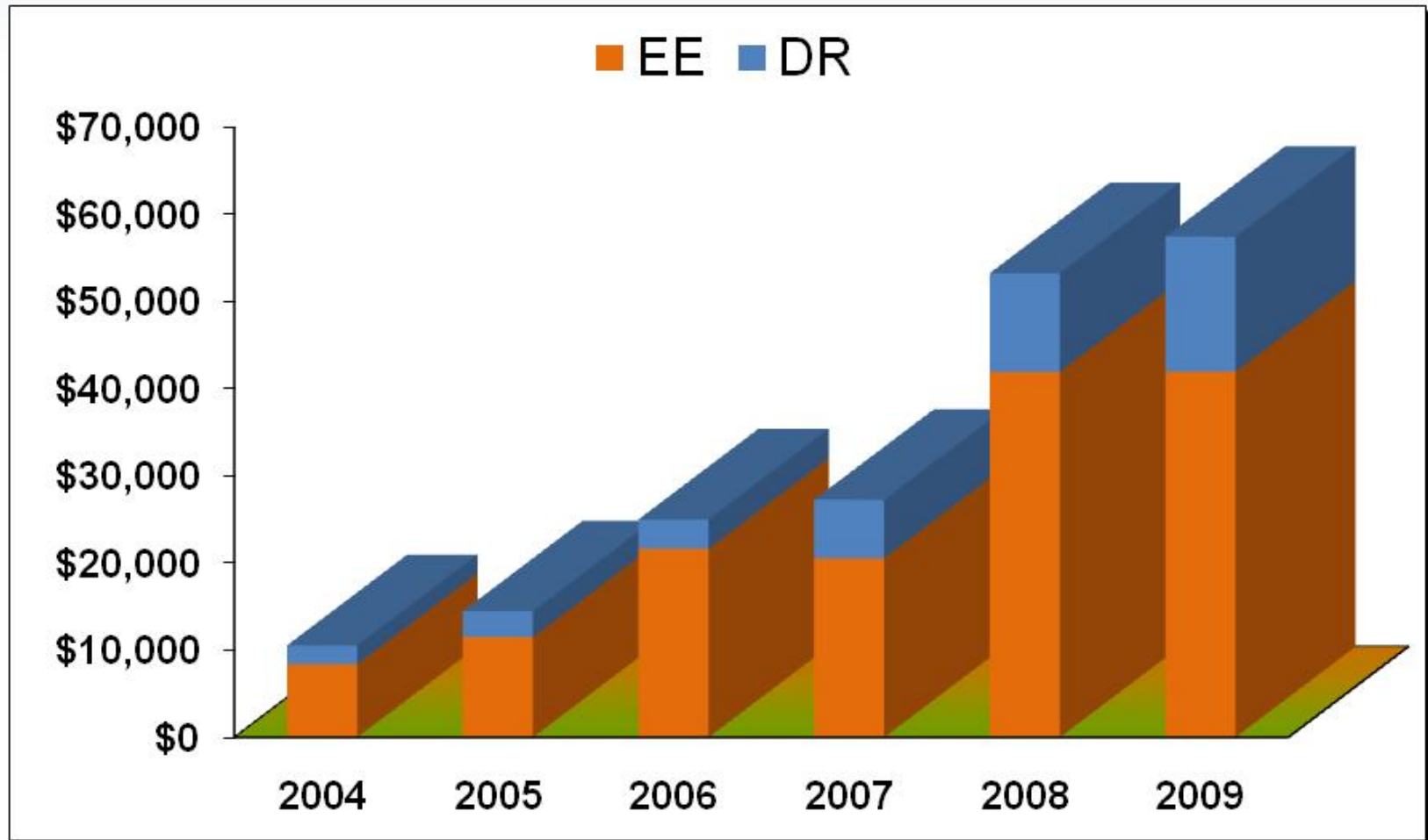
NV Energy Responds

- Business environment
 - Las Vegas leads the country in growth
 - Reno not far behind
 - Multiple capital investment opportunities
 - Negative impact on revenues masked by high growth rate
- NV Energy filed multiple Integrated Resource Plans and amendments to add and expand EE programs

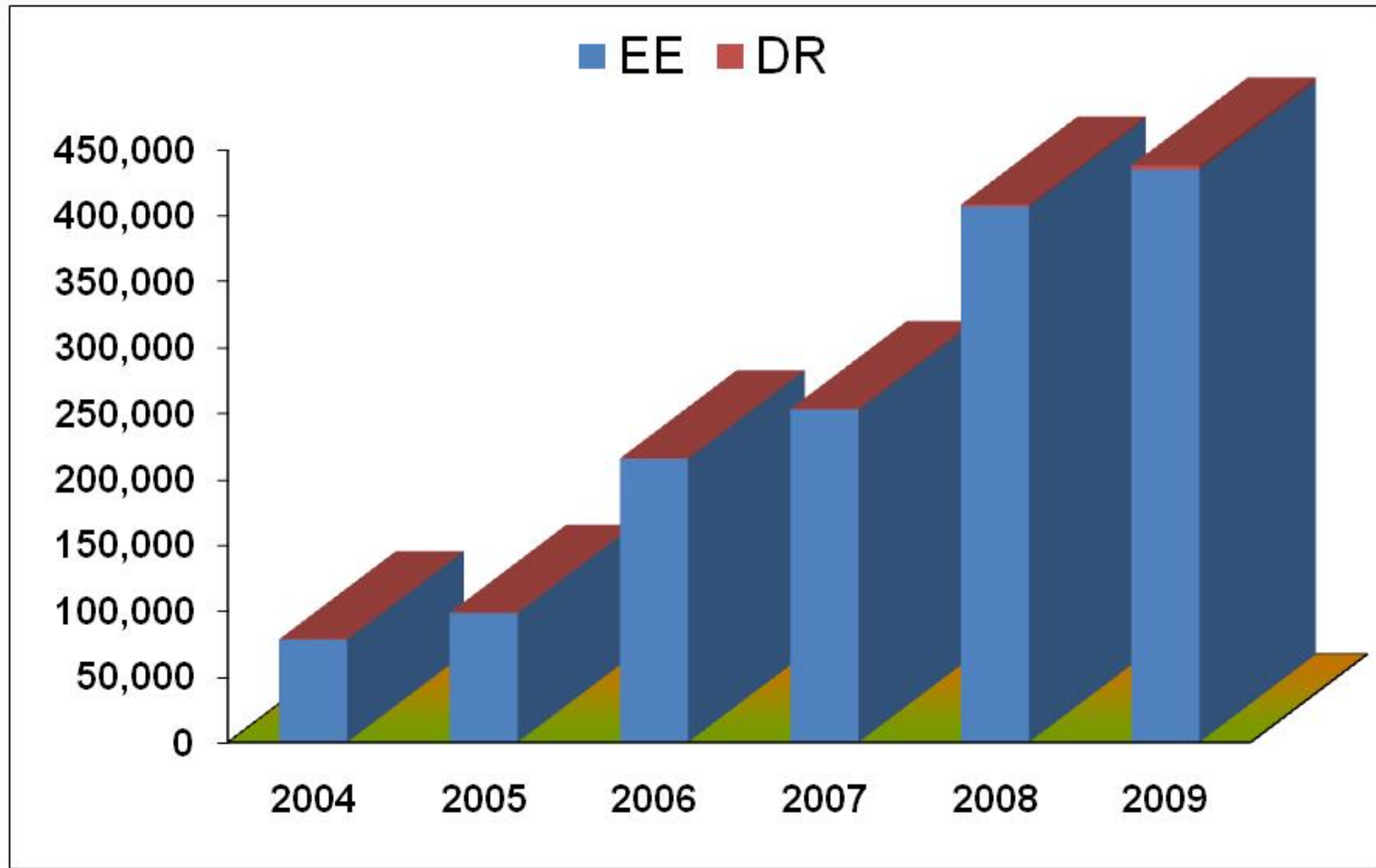
Rapid Expansion of Energy Efficiency Programs



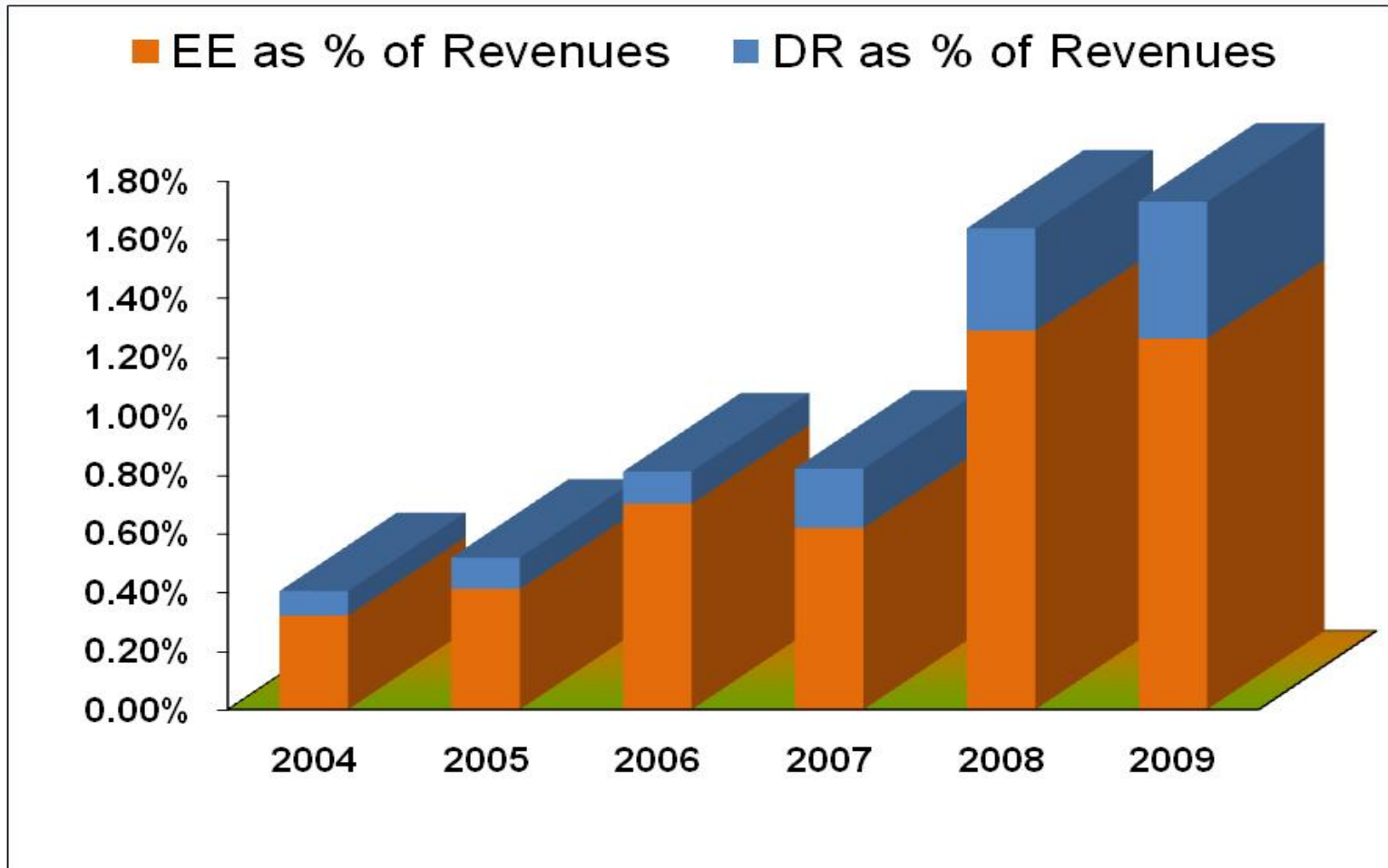
Program Expenditures Grow



Energy Savings Grow



Percent of Revenues Grows



Impact on 2010 MWh Sales

- MWh sales in 2010 would have been 6% higher in the absence of EE programs over the previous nine years

The Recession Brings Major Changes



The Equation Changes

- Las Vegas leads the nation in mortgage foreclosures
- Multiple construction projects abandoned
- Unemployment soars over 14%
- Las Vegas experiences negative growth
- Company revenues are adversely impacted
- Slow load growth projected for many years

EE Impact on Revenues

- Previously lost revenues were masked by rapid growth
- Slow growth brought attention to EE program impact on revenues
- Capital recovery mechanism with 5% equity adder was determined to fall far short of offsetting EE program impacts on revenues

Recognition of Adverse Impacts

- 2009 Legislature - Senate Bill 358 -
 - Authorizes processes to be determined to remove disincentives to utilities for investing in EE and DR
 - Incentives authorized – none specified
 - Impact on rates to be considered by the Commission

Commission Adopts Implementing Regulations

- Effective July 2010
- Capital recovery with incentive eliminated
- Provides for lost revenue recovery
- Annual filings for cost recovery
- No incentive mechanism specified

First Lost Revenue Filing

- Highly contested proceedings
- Revenue decisions based on M&V and freeridership values
- Bureau of Consumer Protection presented vehement arguments to eliminate all EE and DR programs
- Commission expresses concern regarding rate impacts during tough economic times

Inhibiting Factors

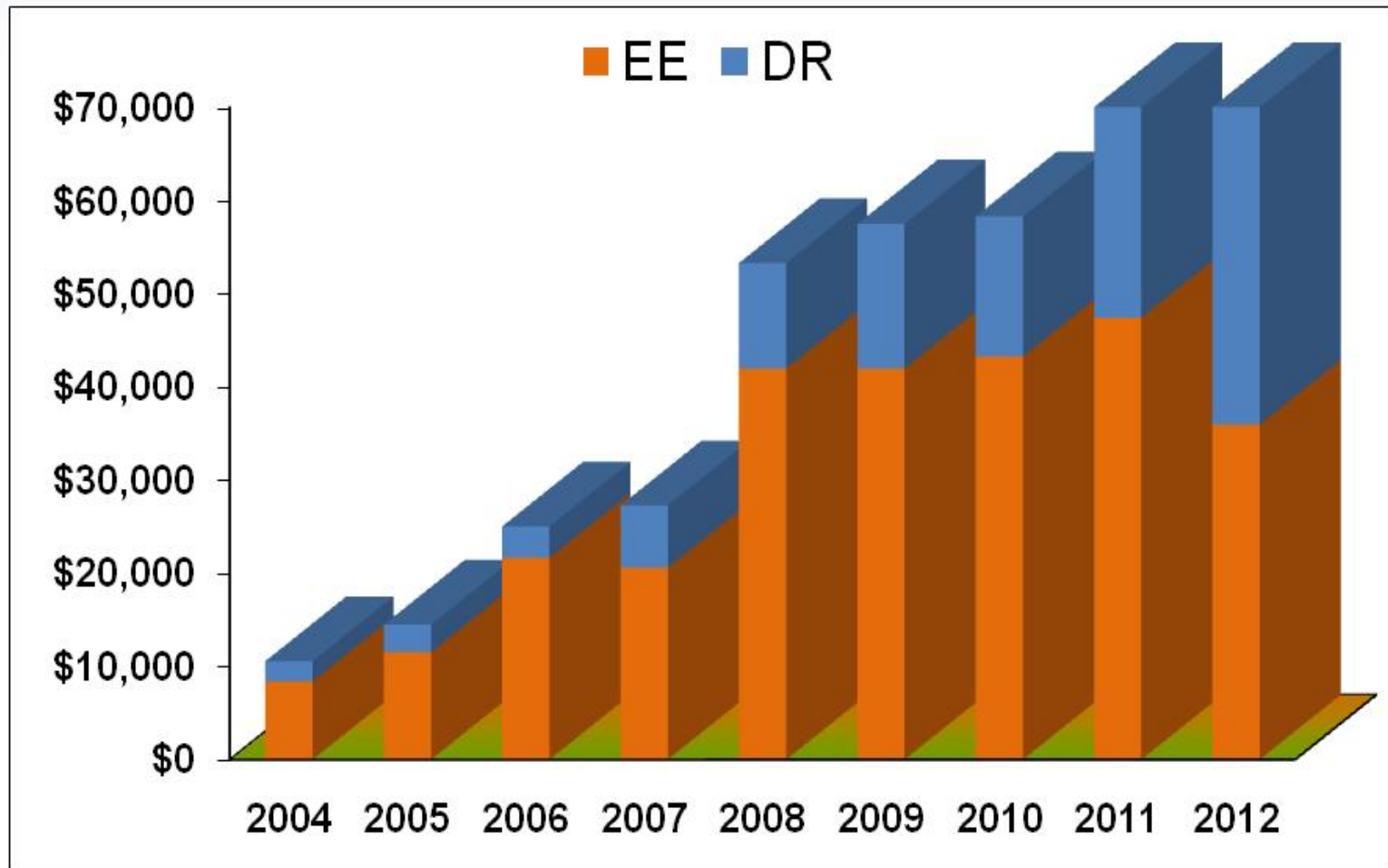


- Low growth rates
- Adequate generation supplies
- Decreased avoided costs
- Opposition to rate increases
- Significant lingering effects of the recession

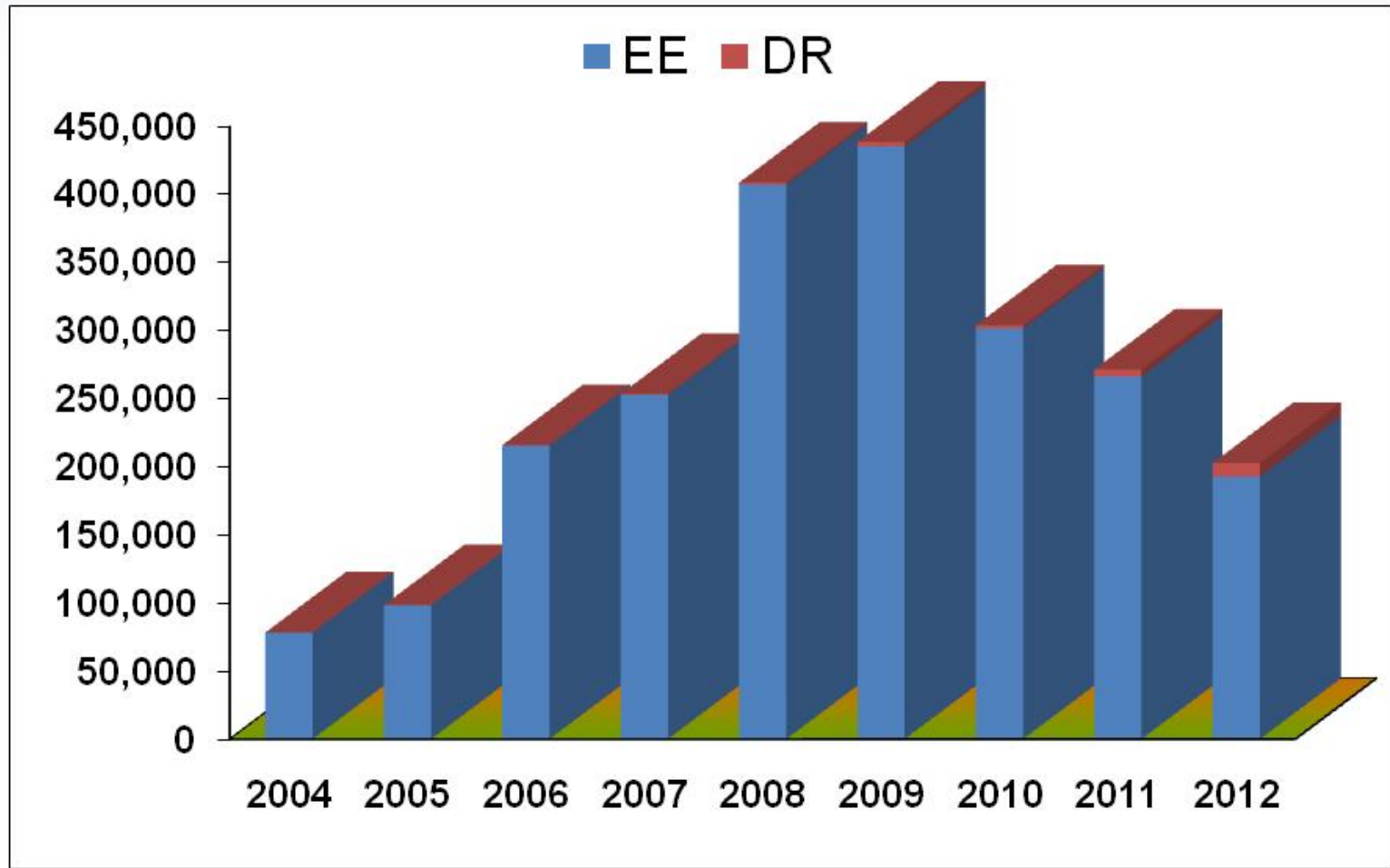
In Progress

- Banked EE credits will fulfill the RPS requirements through about 2016
- Highly contested filings continue
- Uncertainty regarding incentives
- Proposed 2012 EE program budgets are 25% lower than the budgets approved in the Three Year 2009 IRP Action Plan

Program Expenditures for EE Reduced



Energy Savings Decrease



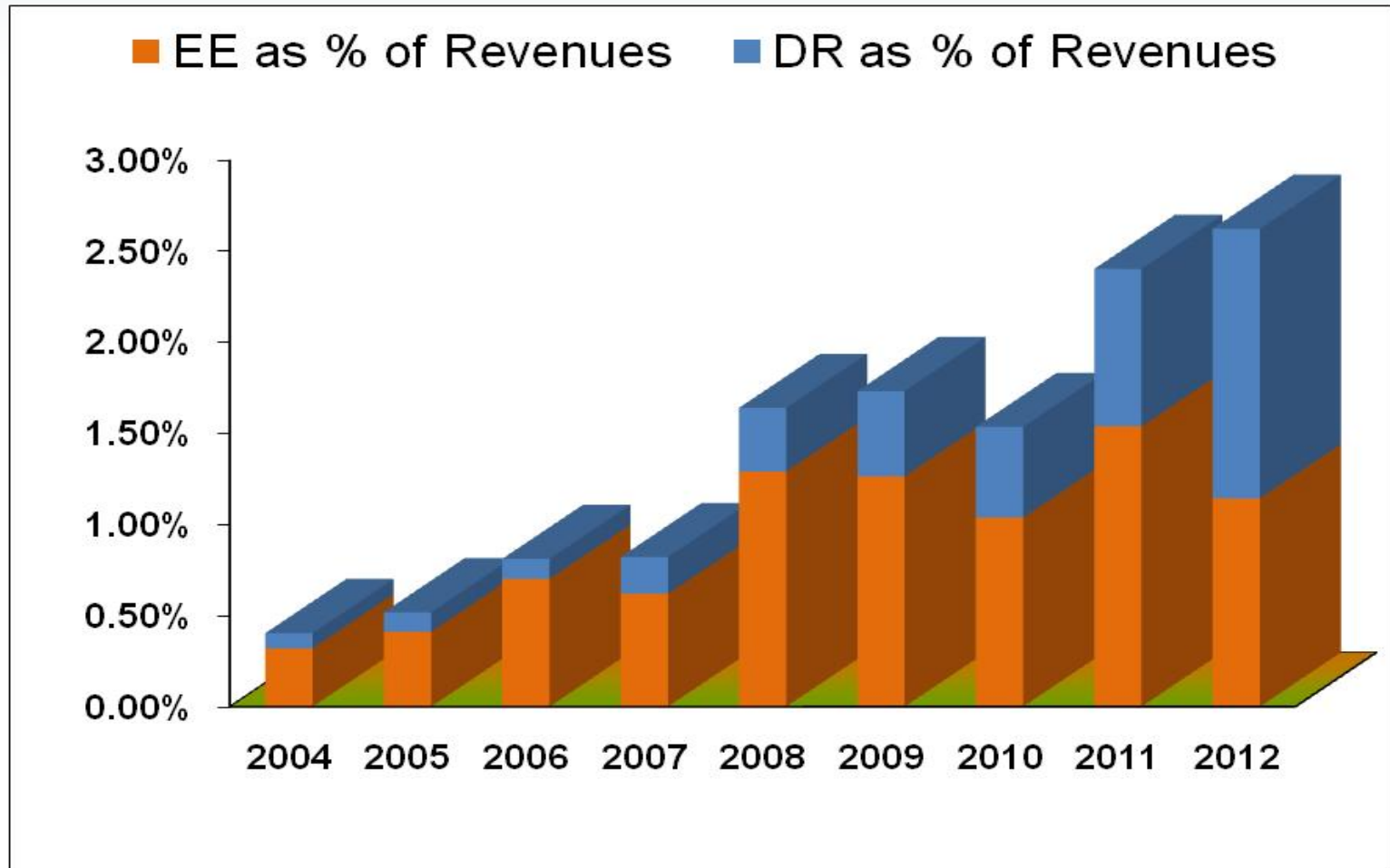
Decline in Projected Energy Savings



Good Bye Old Friend



EE Percent of Revenues Declines



Projected EE Impact 2012-2020

- Each year EE programs will contribute annual savings of approximately 0.7% of kWh sales

Integrated Resource Plan

- Energy efficiency estimates are inputs to the 25 year load forecast
- DSM Plan is filed as part of triennial IRP
- EE is fully integrated except the determination of the magnitude of the programs
 - EE is subtracted from the load forecast before other resources are considered

Evolving IRP Process

- Reid Gardner retirement alternative
- Internal IRP process review
 - More fully integrate EE
 - Competing Resource
 - Competing Investment



Summary

- From 2001-2010 EE became a major resource for NV Energy
- Policies and conditions have changed
- EE must compete effectively with other resource options for all stakeholders
- EE is projected to be a moderate scale resource in the next ten years

Thank you!

