



Commercial Gas Water Heaters in the Real World

Case Study

Presented at the 2019
ACEEE Hot Water Forum



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AGENDA

Introductions

ICE Heat Pump Trial

Gas Absorption Heat Pump
Replacement

Design Challenges

Next Steps



NEEA: NATURAL GAS COLLABORATIVE GOAL

To accelerate the development and market adoption of efficient natural gas products, practices and services resulting in

INCREASED CONSUMER CHOICES

and

INCREASED EFFICIENCY OF NATURAL GAS USE
in the Northwest.



In the Community to Serve®



NW Natural®
We grew up here.



PUGET SOUND ENERGY

ENERGY350



28 person firm based in Portland, OR

Energy Efficiency Program
Deployment & Support

Building Tuning/RCx/SEM

Energy Studies

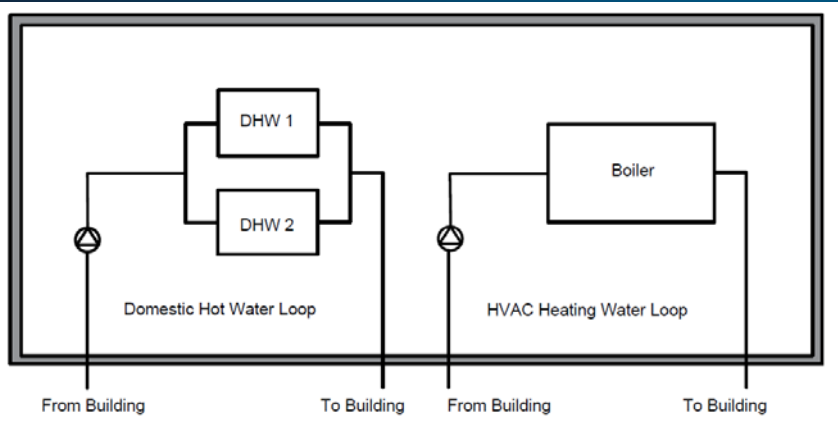
Research & Evaluation



CAPITAL MANOR



Baseline Equipment	Capacity (kBtu/hr)	Nominal Efficiency	Measured Efficiency
HHW Boiler	1,900	80%	74%
DHW Heater	587	82%	68%



INTERNAL COMBUSTION ENGINE HEAT PUMP

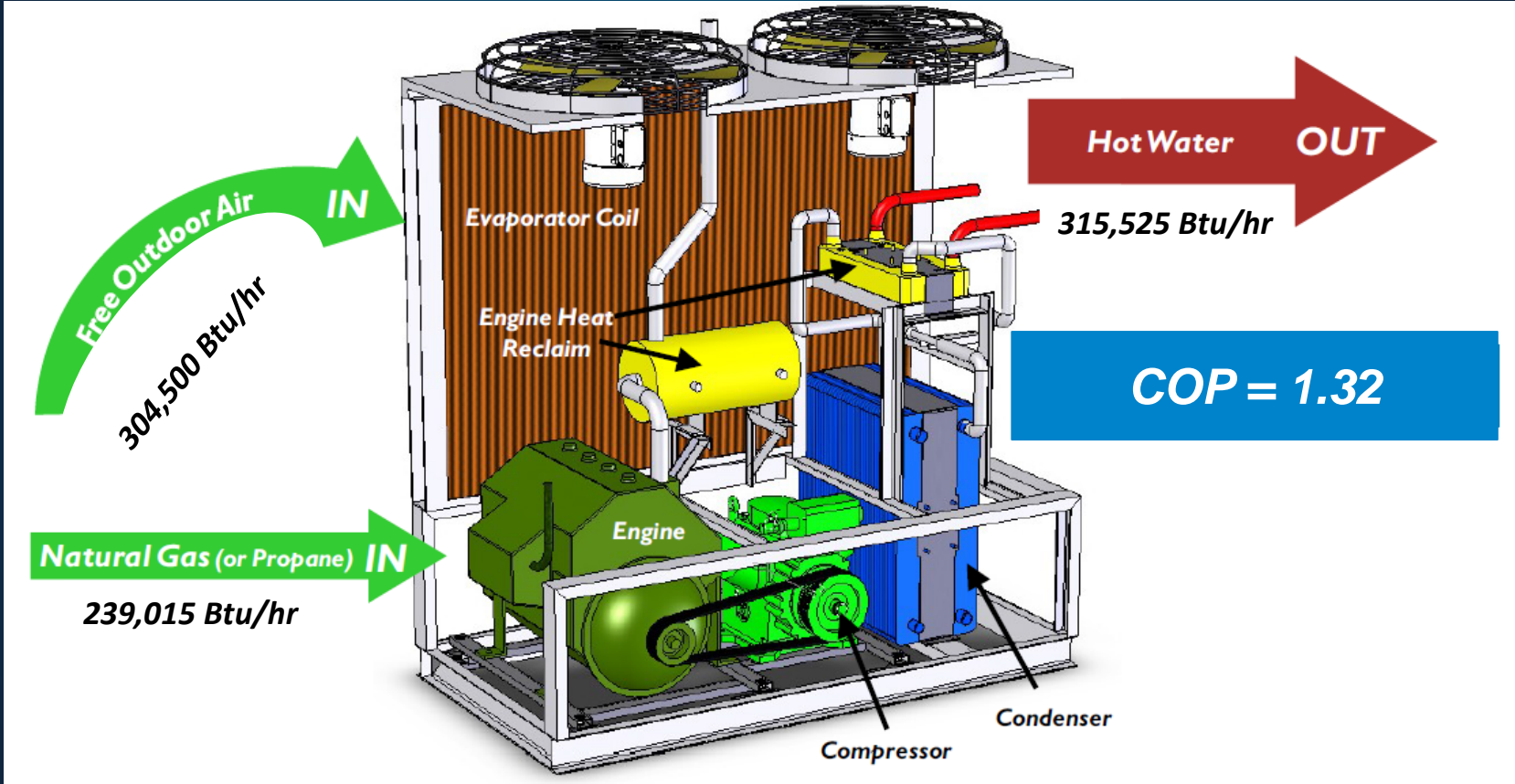
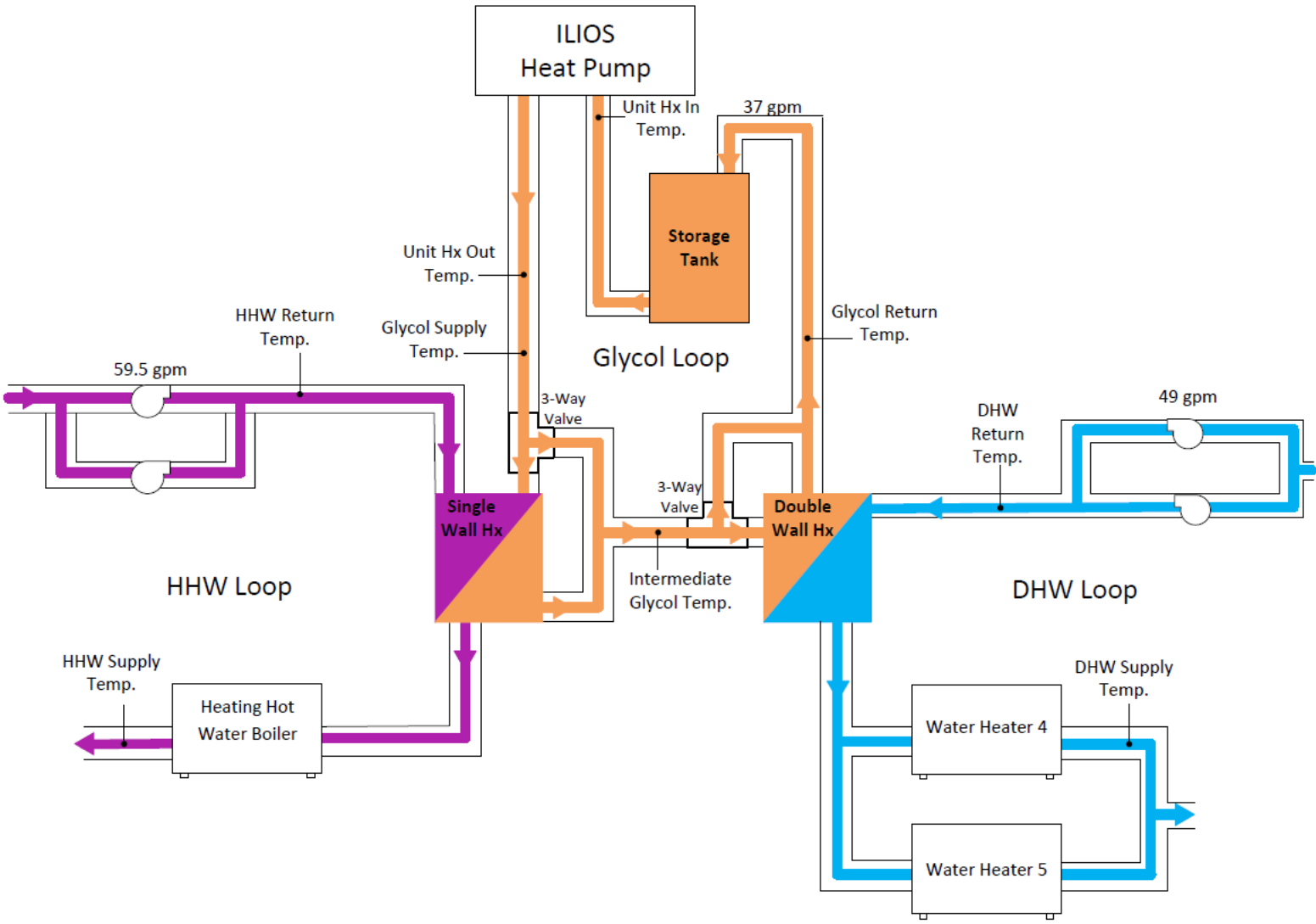


Image Source: Tecogen (values updated to field trial results)

AS-BUILT SCHEMATIC

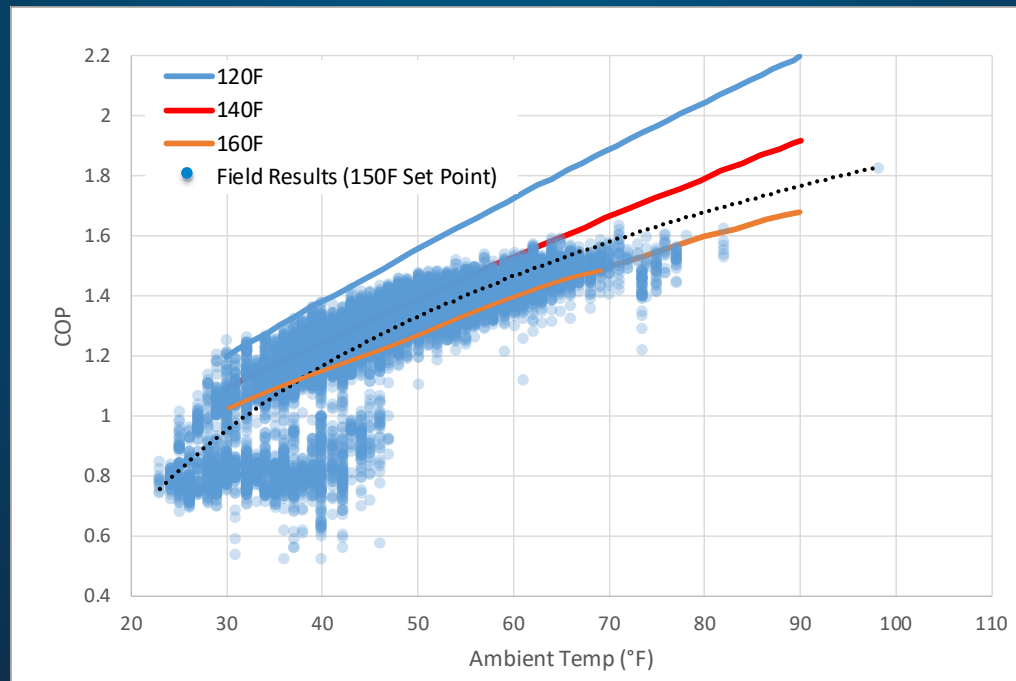


INSTALLATION



PERFORMANCE RESULTS

Overall COP	Average Capacity (Btu/hr)	COP @ 40°F Ambient	COP @ 75°F Ambient	Capacity @ 40°F Ambient (Btu/hr)	Capacity @ 75°F Ambient (Btu/hr)
1.34	315,525	1.01	1.50	220,535	401,519



ECONOMIC RESULTS

NWN Schedule:		32CSF
Energy Cost:		\$0.5712 /therm
Baseline Annual Gas Consumption (Therms)		
Performance Gas Consumption (Therms)		
Annual Gas Savings (Therms)		
28,759	17,409	11,350

ILIOS FAILURE

Contained Fire

No Safety Issues

Forensic Investigation

Unit Unrecoverable



REPLACEMENT HEAT PUMP

- **DHW and HHW**
- **Efficiency > 120%**
- **Fit Existing Pad**
- **Utilize Existing Heat Exchanger System**

Image Source:
www.sierrafas.com



Image Source:
www.roburcorp.com

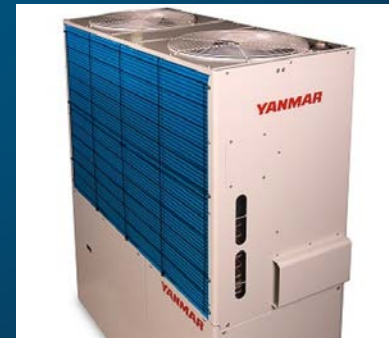


Image Source:
www.yanmar-es.com/

GAS FIRED ABSORPTION HEAT PUMP

- **HW up to 140°F**
- **Efficiency up to 129%**
- **Nominal Heat Output:
123,500 Btu/hr**
- **Modular and Scalable**



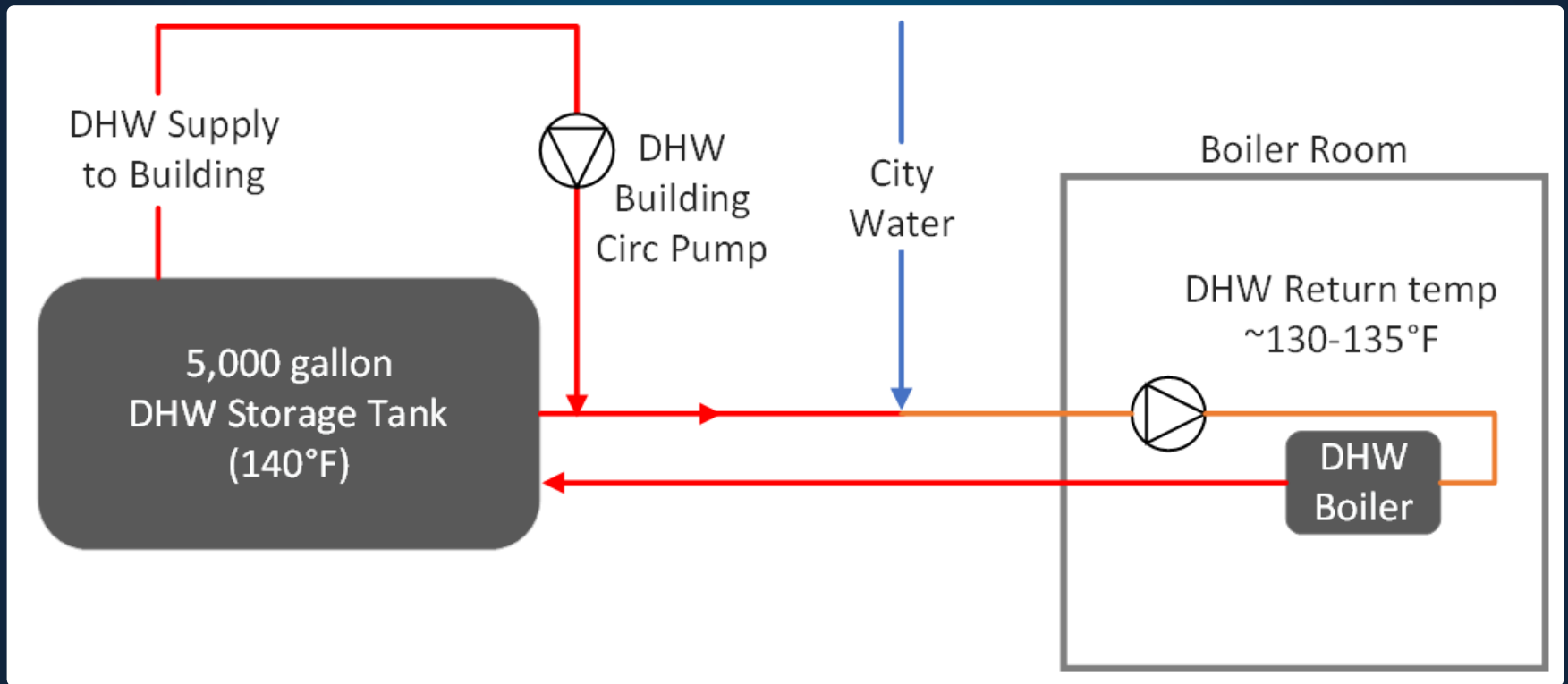
Image Source: www.roburcorp.com

CHALLENGES TO OVERCOME

- Robur: max return temperature of 122°F
- Max hot water supply temperature 140°F



DOMESTIC HW LOOP

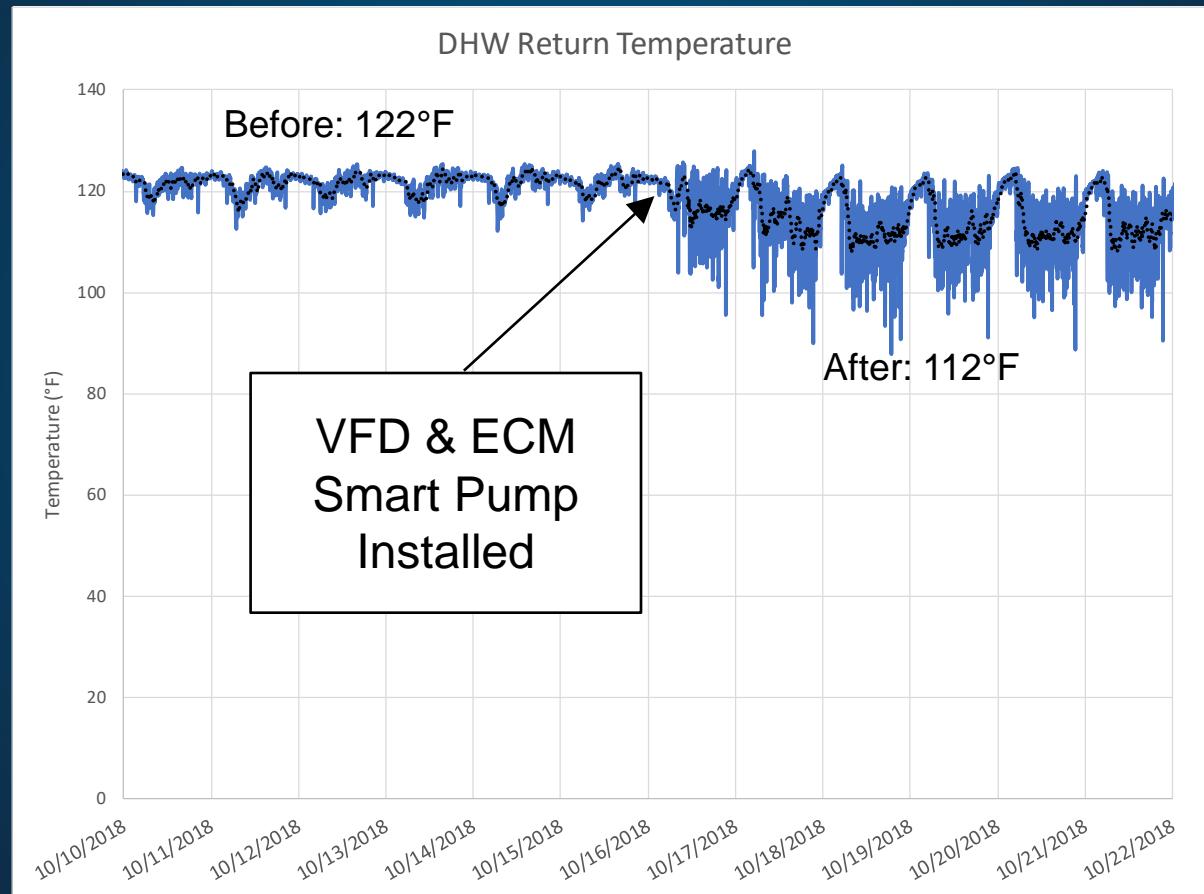


MINIMIZING RETURN TEMPERATURE TO GAHPS

- Installed VFDs on DHW loop pumps
- Replaced DHW circ pump with ECM
- Aggressively lowered HHW reset Temp



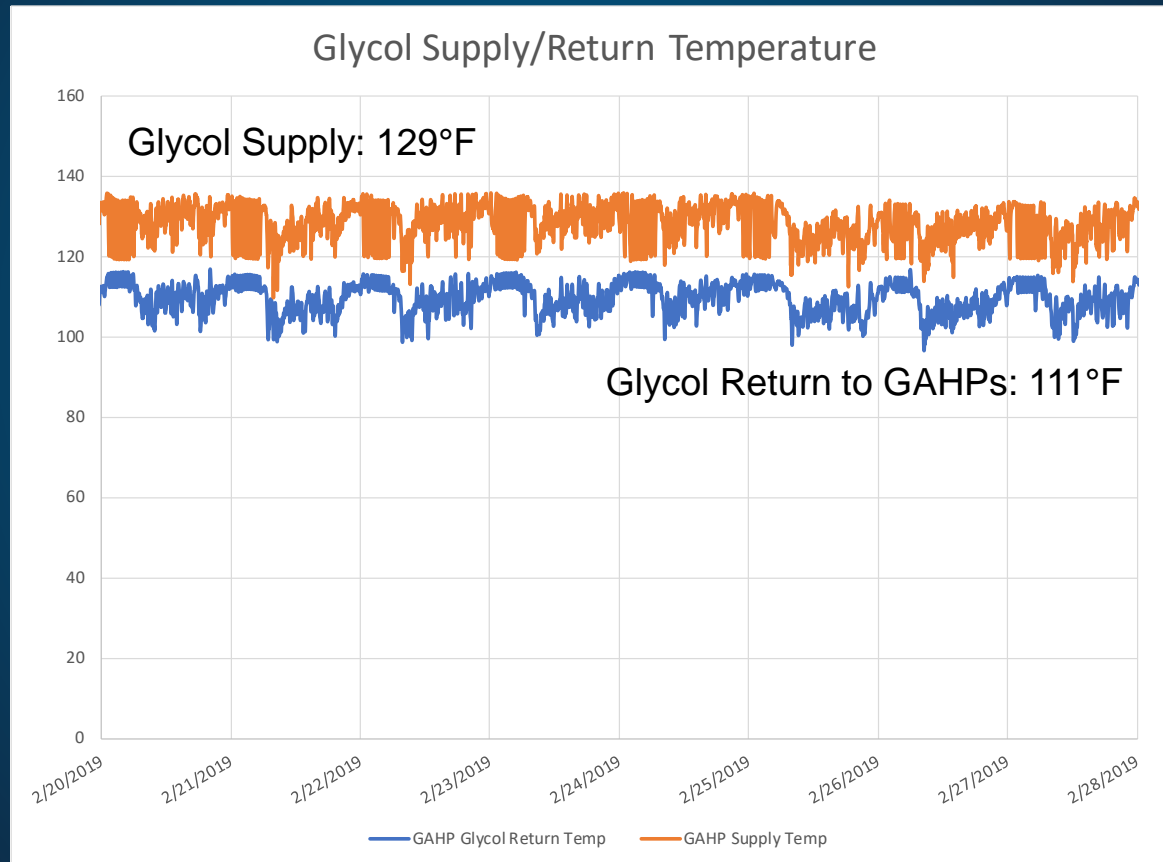
DHW RETURN TEMPERATURE WAS SIGNIFICANTLY REDUCED



INSTALLED AND COMMISSIONED



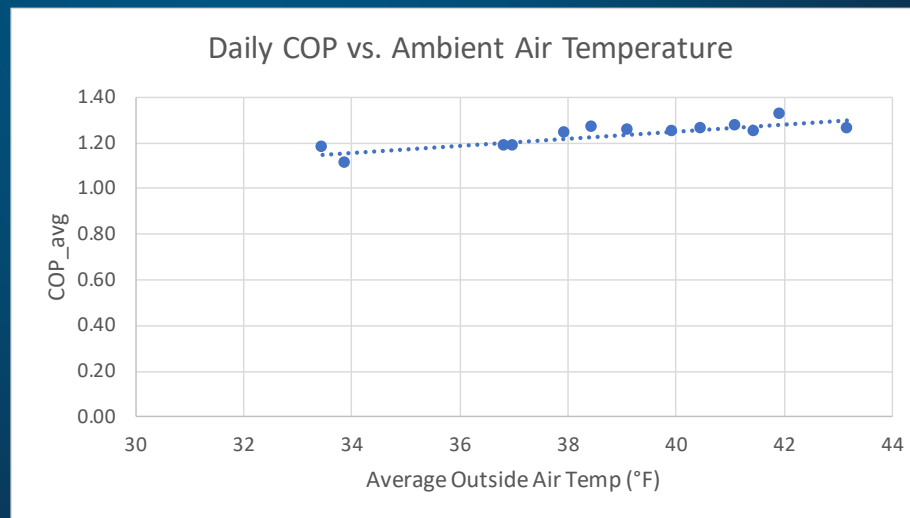
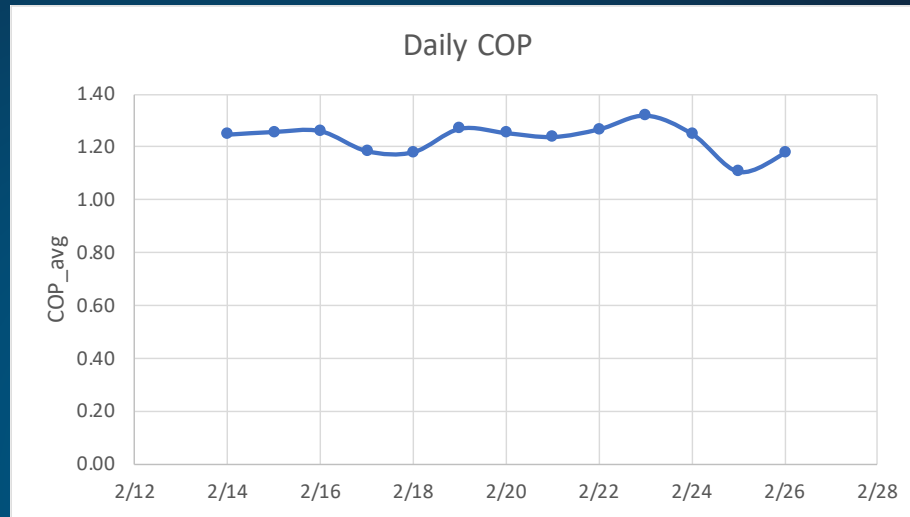
GAHP RETURN TEMPERATURE HAS HELD COMFORTABLY BELOW 122°F



PRELIMINARY PERFORMANCE

GUE = 1.27
(Gas Input Only)

COP = 1.23
**(Includes GAHP
Electric Input)**



NEXT STEPS

Monitor GAHP performance through end of 2019

Analyze annual performance

Report performance results along with economic findings

THANK YOU !

Questions?

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APPENDIX

Gas Absorption Cycle

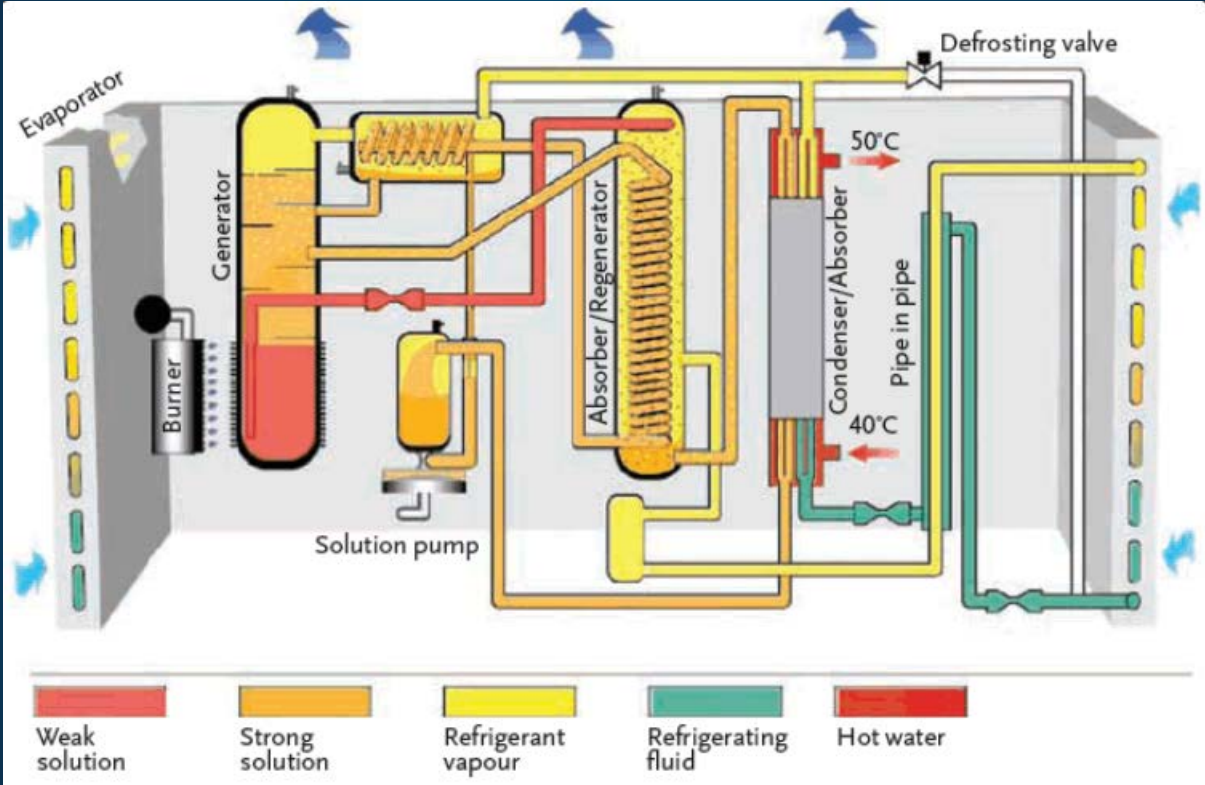
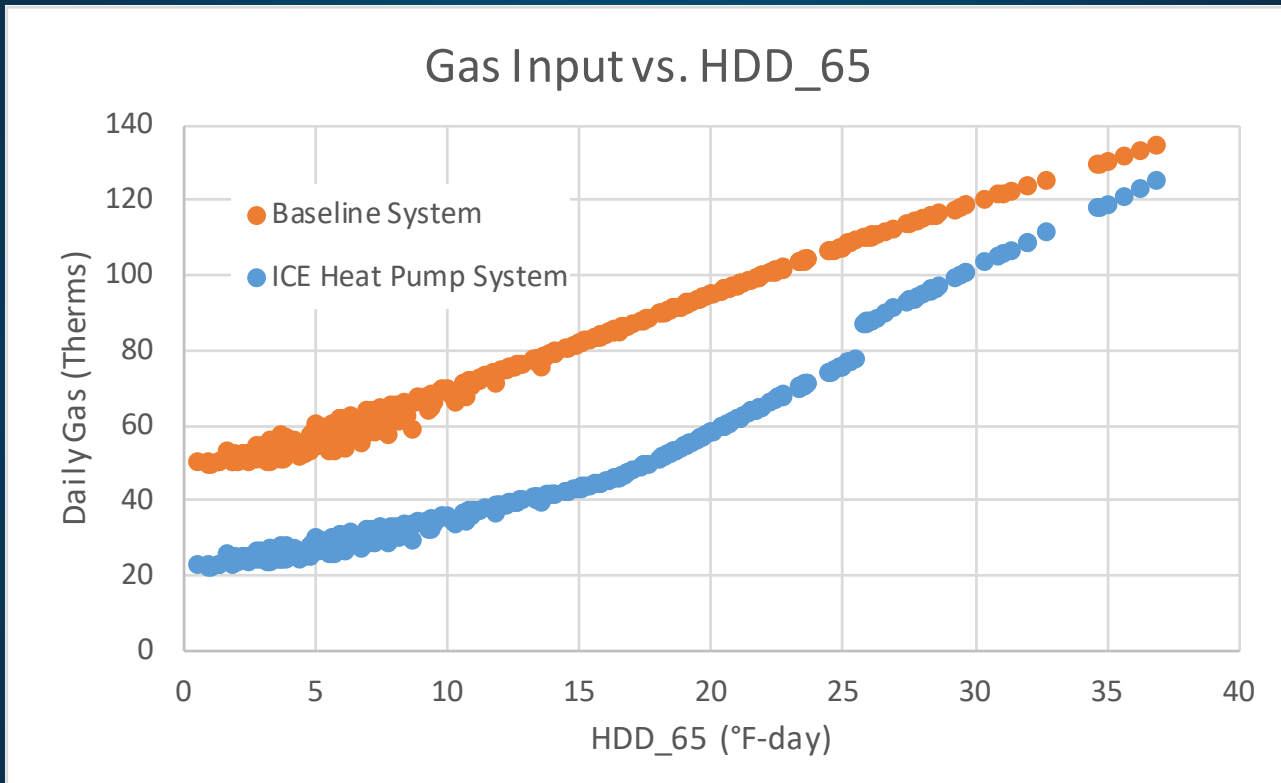
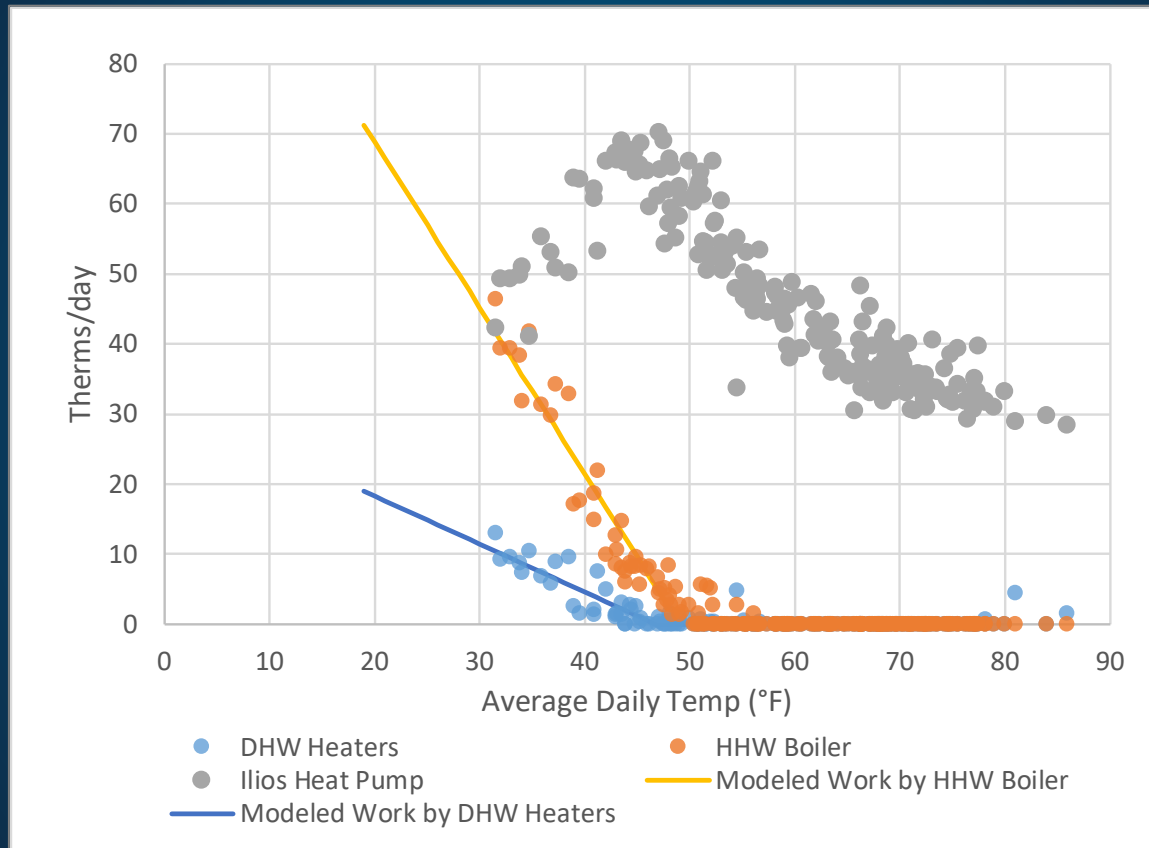


Image Source: www.roburcorp.com

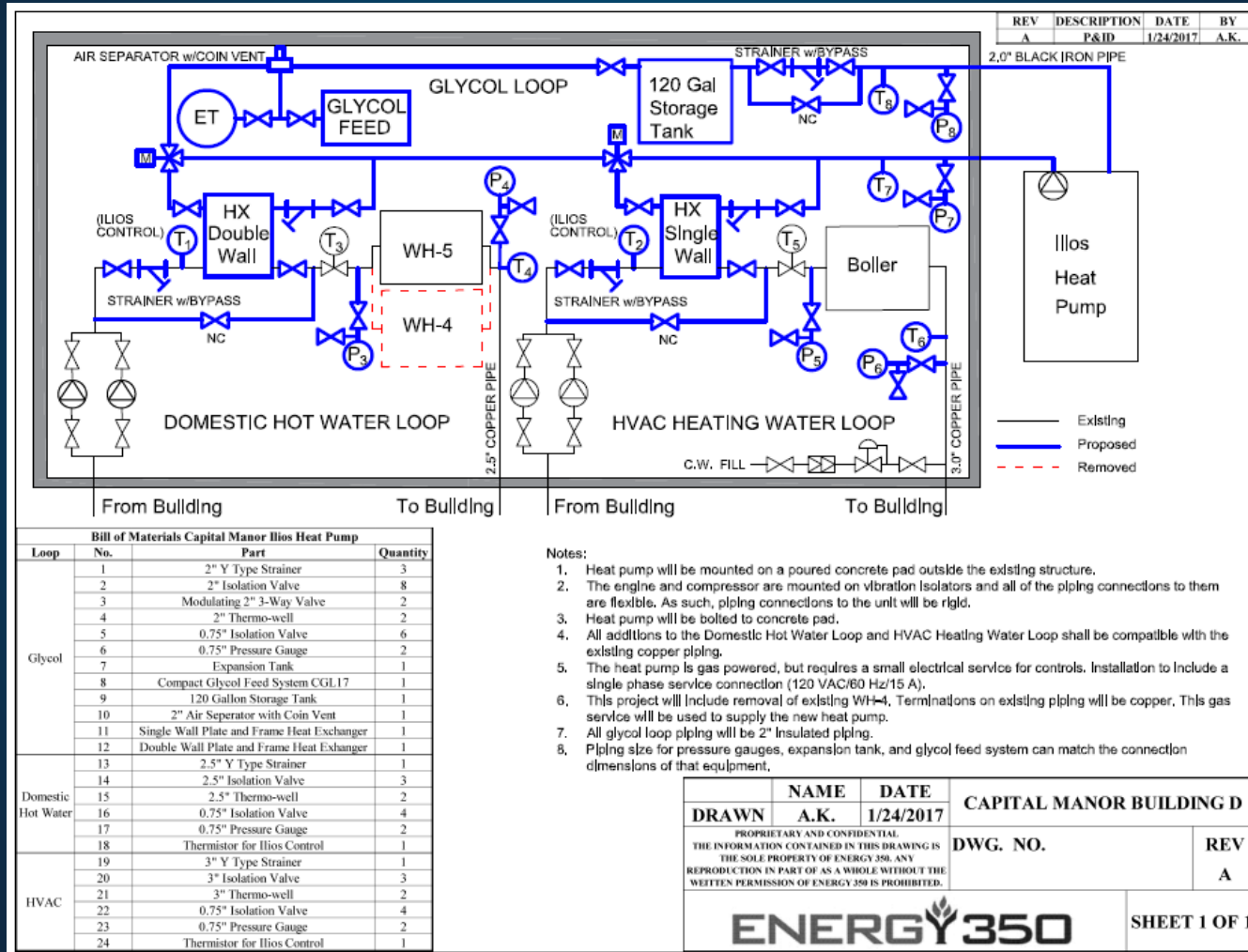
ICE HEAT PUMP SYSTEM PERFORMANCE



ICE HEAT PUMP SYSTEM PERFORMANCE



DESIGN SCHEMATIC

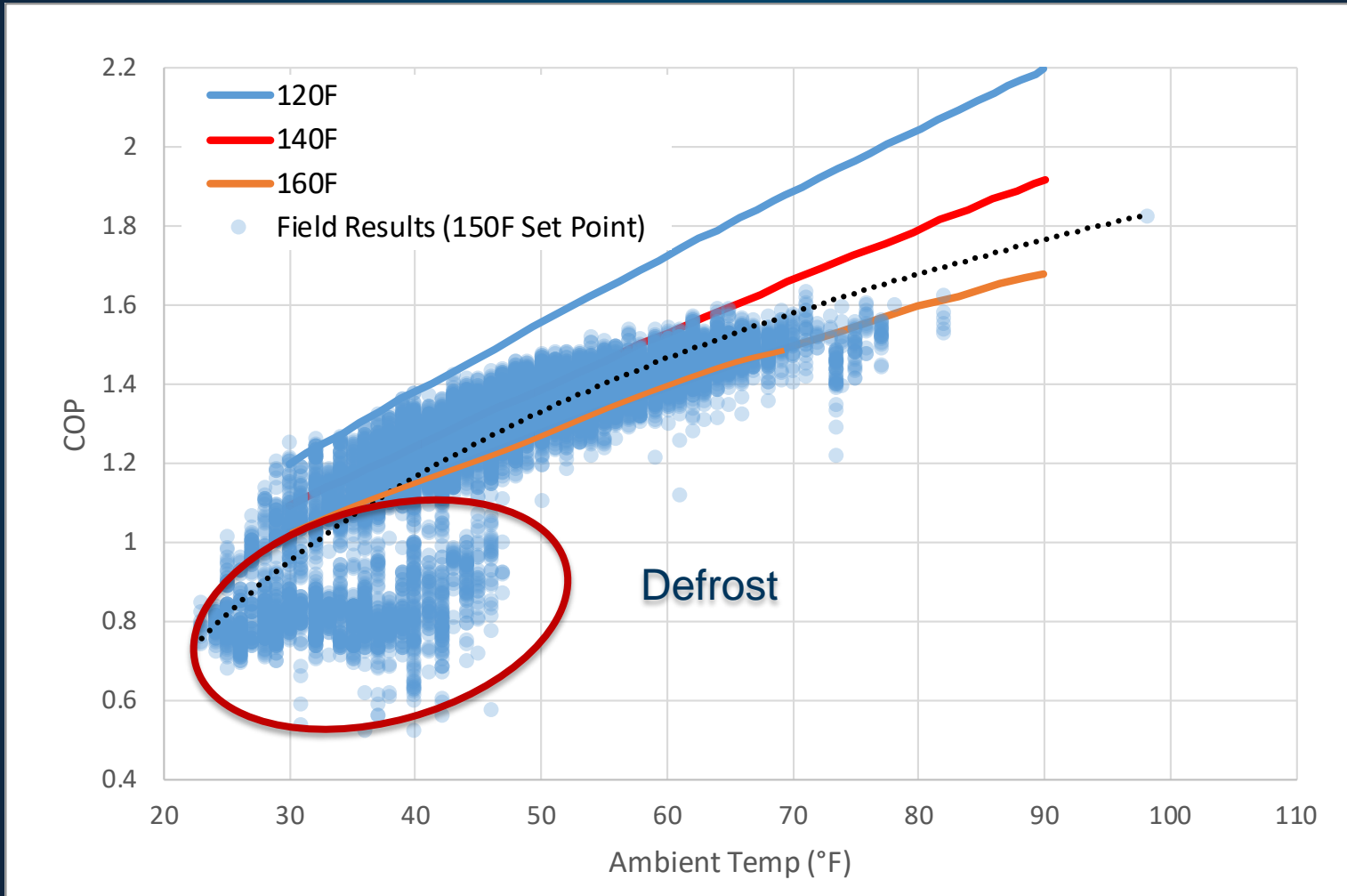


ECONOMIC RESULTS

NWN Schedule:		32CSF				
Energy Cost:		\$0.5712 /therm				
Baseline Annual Gas Consumption (Therms)	Performance Gas Consumption (Therms)	Annual Gas Savings (Therms)	Annual Gas Savings (\$)	Annual Maintenance Costs (\$)	Total Project Costs	Simple Payback (Years)
28,759	17,409	11,350	\$6,483	\$2,167	\$138,927	32.2

Simple Payback (Years)	Maintenance Excluded Payback (Years)	Low Gas Price Payback (Years)	Medium Gas Price Payback (Years)	High Gas Price Payback (Years)	Optimal Scenario Payback (Years)
32.2	21.4	26.5	19.2	15.4	9.8

PERFORMANCE RESULTS



ADDED VFD TO DHW PUMPS & REPLACED CIRCULATOR PUMP WITH ECM SMART PUMP

