

Distributed Energy Markets Growing and Transforming

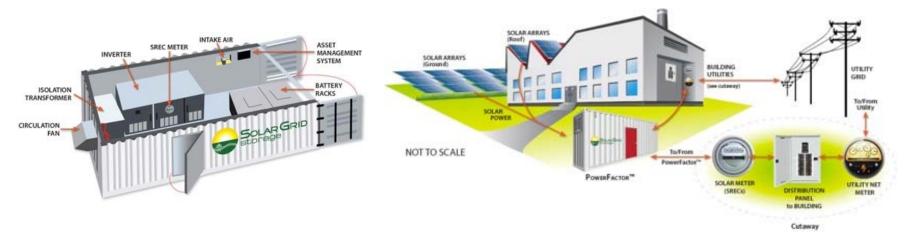
National Symposium on Market Transformation

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SGS Breakthrough in Delivering Affordable Storage

Solar Grid Storage has developed a business model that enables storage to be added to solar projects cost effectively

We build, finance, and operate energy storage systems (PowerFactor™)



"If you want to see the future of renewable energy in the U.S., you should check out the large container sitting next to a nondescript office building off the I-95 corridor in Maryland."

Business Insider, November 2, 2013



Deploying Storage in Markets - theory

SGS focuses on commercial customers looking for solar AND storage:

- ➤ A major driver of our business is **backup power** allowing on-site solar to function during grid outages
- Solar + storage will be the standard when storage costs drop
- > Storage is also very valuable for grid services:
 - > FR
 - > Freq. Response
 - Spinning reserve
 - Blackstart
 - > VAR support
 - Peak power reduction (competitive with gas peakers)
 - > Bulk power time shift (need very low cost storage)
 - Local circuit voltage optimization (10% savings on energy??)
 - Inrush current limitation



Actually Deploying Storage in Markets

SGS idea is to make storage cost effective and provide storage as a service:

- ➤ Turnkey PowerFactor™ system in a shipping container includes inverter and battery to be installed alongside solar energy systems. Li-ion battery systems
- > Solar Grid Storage finances PowerFactor™ system separately from the PV system
- Solar Grid Storage maintains and operates the PowerFactor™ systems for 10 years
- We pay for most of the cost of the system from ITC & revenues from ISO grid ancillary services also:
 - > Small developer fee about ½ the cost they would pay for inverter
 - Backup power fee



PowerFactor 500 500kW + 250kWh



Markets for our Grid Services

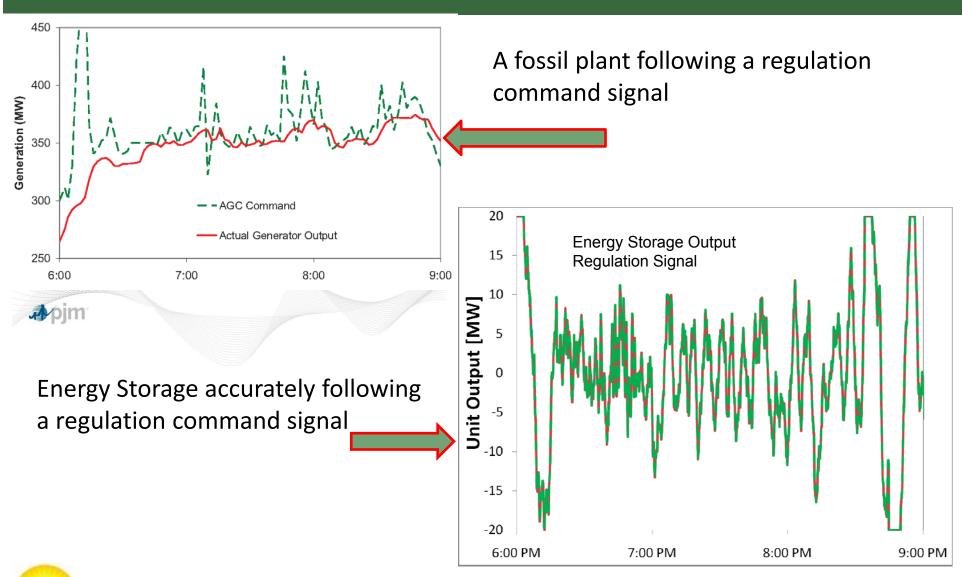
FERC Order 755 opened grid ancillary services markets in ISOs for "fast responding" technologies

- 1. Fast responding technologies better at real time power balancing than traditional resources
- 2. Needed to fix the historic slow standard based on legacy power plants to allow new technologies like batteries and flywheels to develop
- 3. PJM ISO (Mid-Atlantic) is only fully functioning market
 - 1. Five minute historic standard reduced to 2 second response time
 - 2. Fast technologies paid a mileage fee.





Regulation and Frequency Regulation: Performance Matters...



Key Market structures

- Allow Customer load and customer sited systems to participate
- Allow small systems
 - PJM 100kW minimum limit but aggregation allowed
- CUSTOMER SITED STORAGE CAN PROVIDE ALMOST ALL Grid services and provides the major added benefit of customer backup power (also DC bus service for computers and A/C)
- Market barrier: no customer sited storage; random selection of resources (SPP)



Storage Future

- Much in storage today looks like PV solar 15 years ago
- Cost reductions up to 75% are realistic
- ➢ If EV market ever becomes a major auto market, storage costs need to be ¼ of current costs
- Power conditioning (inverter costs) for solar + storage should drop rapidly







Why Regulators Should Like It

- > Storage will help regulators meet renewable energy mandates at lower cost than direct solar incentives
- Backup power for customers will make grid more resilient and inevitable grid outages more tolerable – customers willing to pay more!
- > One of the few areas of real grid innovation







Completed Projects

Penn State GridSTAR Center

Philadelphia Navy Yard – 150kW



WP Properties

Hackettstown, NJ – 250kW



Making solar better

Konterra Headquarters

Laurel, MD - 500kW



WP Properties

Denville, NJ – 200kW





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