# BGE SMARTENERGY Savers P R 0 G R A M°

#### **Combined Heat & Power (CHP)**

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# **Combined Heat & Power (CHP)**





#### **Good Applications**

- Significant demand for power and thermal energy
- Year-around electric and thermal loads
- Long operating hours (> 5,000 full-load operating hours)
- Sufficient cost differential between electricity (grid) and CHP fuel "Spark Spread"



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# **Good types of Projects**



- Project Champion
- Both the CHP and grid supply electricity to the customer
- Substantial Operating Hours
- Coincident Thermal and Electric Loads
- Corporate Willingness and Desire for Benefits



# **Thermal Heat Usage**



- Captured thermal heat from the CHP system is used for:
  - Space Heating
  - Space Cooling
  - Process Heating and/or Cooling
  - Dehumidification and reheat applications



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# **CHP Program**



#### **Program Eligibility**

- Must maintain a minimum system efficiency of 65% (HHV)
- Project must pass the Total Resource Cost (TRC) Test (>1.0)
- Incentives up to \$2.5 million/project
  Split \$1.25 million for Design & Installation
  \$1.25 million on Production
- No net metering or exporting
- Pre-Approval and MRD issued by **12/31/17**
- Project up and running by 12/31/19



# **CHP** Incentive

#### **Financial Incentive**

- 1. Design Incentive \$75/ kW
- 2. Installation Incentive \$275/ kW < up to 250 kW

\$175/ kW > 250 kW or greater

- 3. Production Incentive  $1 \frac{0.07}{kWh}$  1<sup>st</sup> 6 months
- 4. Production Incentive 2 \$0.07/kWh 2<sup>nd</sup>6 months
- 5. Production Incentive  $3 \frac{0.07}{kWh}$  3<sup>rd</sup> 6 months

#### Sample Calculation:

- 1,000 kW system running 8,000 hours/year
- **Design Incentive:** \$75\*1,000 = \$75,000
- Installation Incentive: \$175\*1,000 = \$175,000
- Production Incentive: \$0.07\*8,000\*1,000\*1.5 = \$840,000
- Total Incentive: \$1,090,000





# **CHP Program**



#### What we're seeing:

- Installed CHP Project Cost are running \$2,500/kW to \$4,500/kW
- Incentives are generally \$750/kW to \$1,100/kW
- Total CHP incentive covers 20-40% of project cost

#### Activity in the community:

- Range in Technology
- Range in project size from 60kw to 8 MW
- Range in Markets (Health care, Casino, Fitness Center, Universities, Manufacturing, Hotels, Military, WWTC, School districts; and Defense Contractors)



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### **CHP Program Budget and Savings**



| 2016       | MW  | MWh    | Incentive   |
|------------|-----|--------|-------------|
| Forecasted | 7.9 | 55,252 | \$3,000,000 |
| Goal       | 6.2 | 42,469 | \$5,063,218 |

Since program launch in 2012:

- 6 projects installed
- 9 additional projects approved
- 4 Technical Review



# Hospital



#### Hospital

1,990 kW (1.99 MW)

\$1,750,000 incentive

13,000,000 annual kWh gen



Simple Payback: 8.1 years

(w/ incentive included)



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### Casino

#### Casino

1.15 MW

\$1,271,178 incentive

9,287,538 annual kWh gen



Simple Payback: 8.3 years

(w/ incentive included)



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#### **Health Club**

60 kW

\$66,000 incentive

427,672 annual kWh gen



Simple Payback: 4.7 years

(w/ incentive included)



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# How do we go to Market



- Trade Secret Sophisticated Match makers
- Identified viable markets
- Identified customers who could benefit from CHP
- Individually introduced ourselves and the CHP program
- Market seminars / Educational lunch n learns / plant tours
- CHP events catered to targeted markets
- Panel discussion with peers
- Partnered with anyone and everyone to promote CHP
- Presented to ASHRAE, CASHE, AEE, AIA, RMI, ESG, ETC...



### **Common Barriers to CHP**



- One sided support ex: Facility Engineer
- Competition for capital dollars
- Mid Atlantic region challenge to use heat during summer
- Risk Management not core business
- Availability of Natural Gas
- Don't want to be first syndrome
- Financial Investment and time frame

