



**DANISH
TECHNOLOGICAL
INSTITUTE**



Decarbonizing Industrial Process Heating

Benjamin Zühlendorf, DTI

June 24th 2024

MONDAY, JUNE 24

TIME	ACTIVITY	LOCATION
08.00 – 08.15	Transport to Danish Technological Institute	
08.15 – 09.45	Welcome and Introduction <ul style="list-style-type: none">• Round of introduction• Week program• DEA presentation of Danish industrial decarbonization	Kongsvang Alle 29, Aarhus C
09.45 – 12.30	Presentations and tour at Danish Technological Institute	Kongsvang Alle 29, Aarhus C
12.30 – 13.00	Lunch and Q&A	Kongsvang Alle 29, Aarhus C
13.00 – 13.30	Transport to Johnson Controls Denmark	
14.00 – 16.30	Visit at Johnson Controls Denmark	Christian X's Vej 201, Højbjerg

Agenda

- 09:45 – 10:00 Intro TI program – Benjamin Zühlsdorf
- 10:00 – 10:30 Industrial Heat Pumps – Status and perspectives – Benjamin Zühlsdorf
- 10:30 – 11:00 Electrification and batteries – Developments, trends and case – Anders Solberg Jensen
- 11:00 – 12:15 Lab tour and debate – We will split into two teams
- 12:15 Lunch
- 13:00 End of visit

Creating value since 1906



Danish Technological Institute was founded in 1906 by the visionary engineer, Gunnar Gregersen.

That makes us one of the oldest institutes of our kind.

We are approved as an RTO by the Danish Minister of Higher Education and Science.

We offer three types of services



Validation

We validate and document technological solutions through tests and trials in our state-of-the-art technology infrastructures.



Development

We run extensive research projects and develop pioneering technological solutions.



Integration

We integrate and implement technological solutions aligned with market, organisation, environment and culture.

Divisions

Food & Production



Building & Construction



Materials



Environmental Technology



Energy & Climate



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		Ideation and development	Tribology	Renewable Energy Systems		
		Wood and Biomaterials				
STAFF						

Refrigeration & Heat Pump Technologies



Validation

- Accredited testing of heat pumps
- From kW to MW



Integration

- Process integration & decarbonization strategies
- On-site testing
- Courses for industry



Development

- Technology development of components and systems
- Experimental testing
- Modelling and Simulation



Domestic HPs



Supermarket Systems



District Heating



Unit Operations

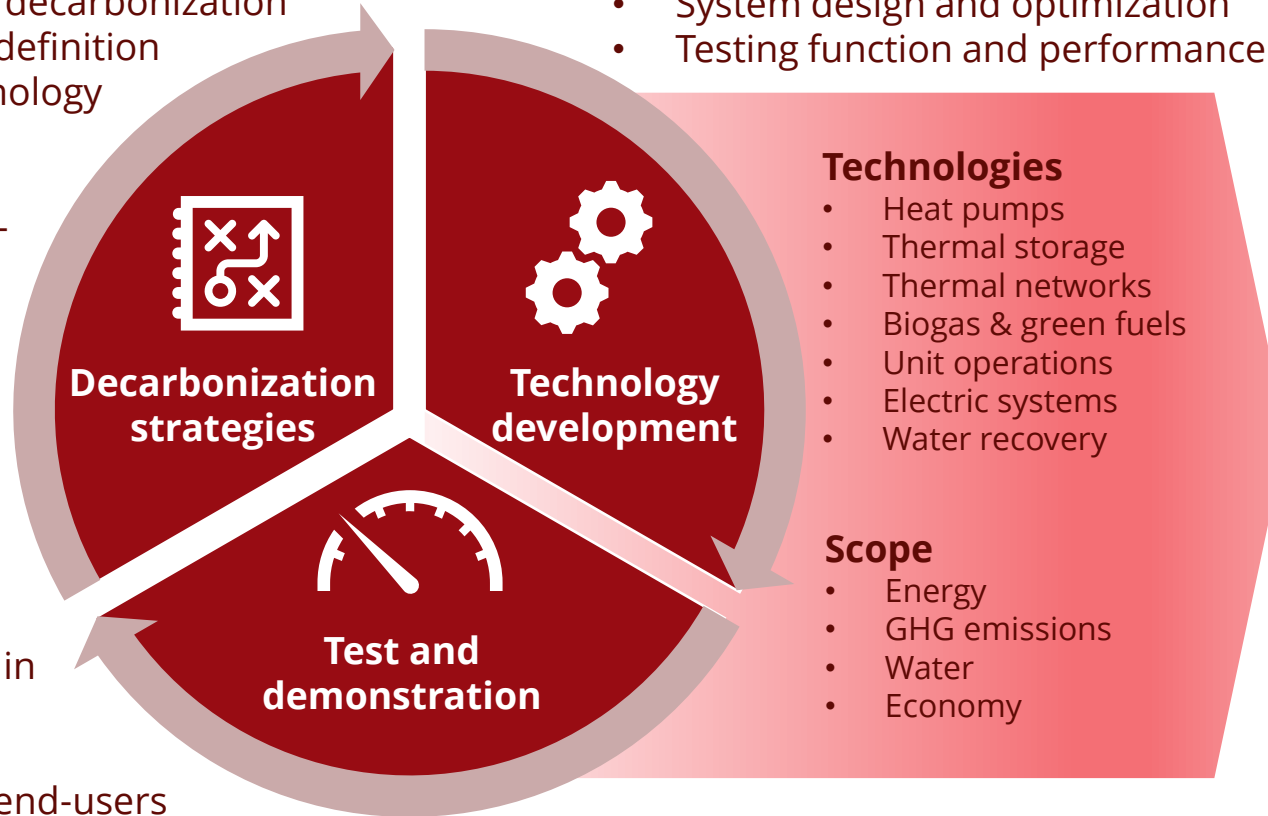


High-Temperature HPs

Decarbonization of Industries

- Holistic consultancy approach supporting process industries in their decarbonization
- Process Analysis & Target definition
- Conceptualization & Technology Overview
- Roadmap development
- Support during implementation

- Validation of technologies in full scale
- Industrial heat pump lab
- On-site demonstration at end-users



- Component development
- System design and optimization
- Testing function and performance

Collaboration partners

- Technology suppliers (system manufacturers, OEMs, ...)
- Process equipment manufacturers
- End-users from various industries (Food & beverage, Pulp & paper, chemicals, minerals, utilities, industry symbioses, ...)

Decarbonization of Industrial Process Heating

The bigger picture



Process Heating in EU 28

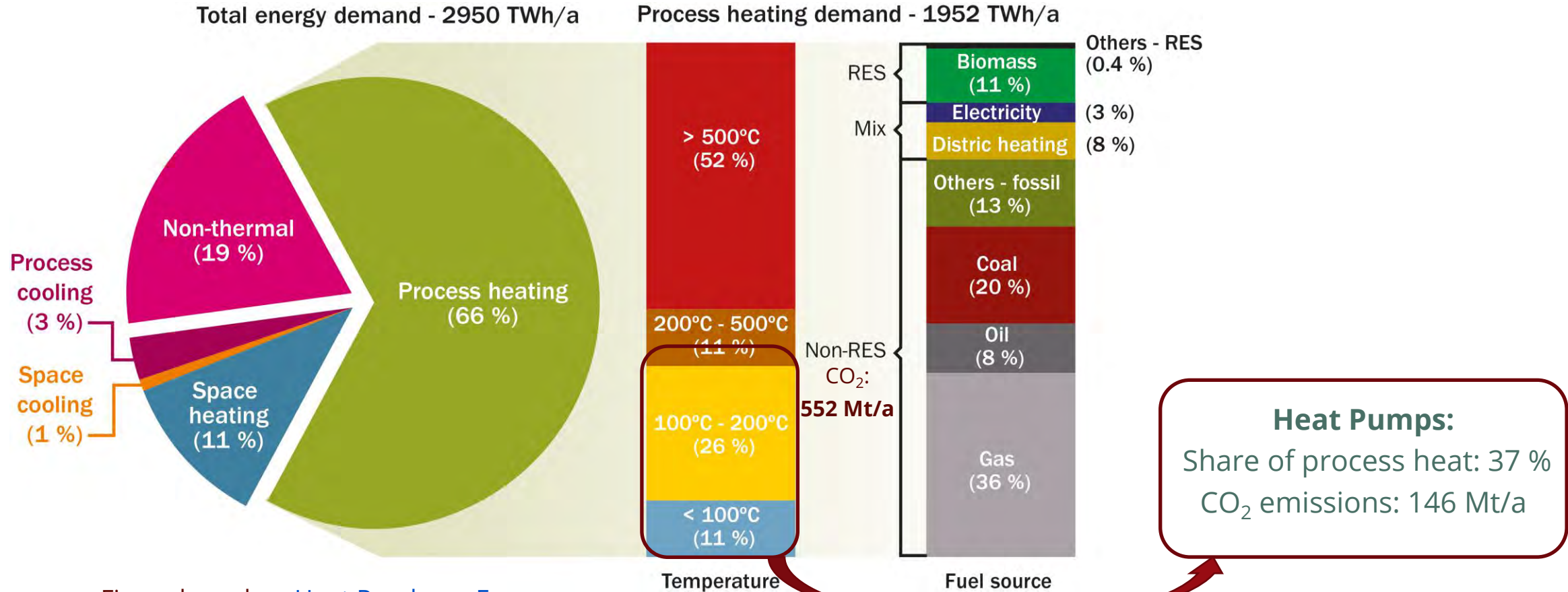
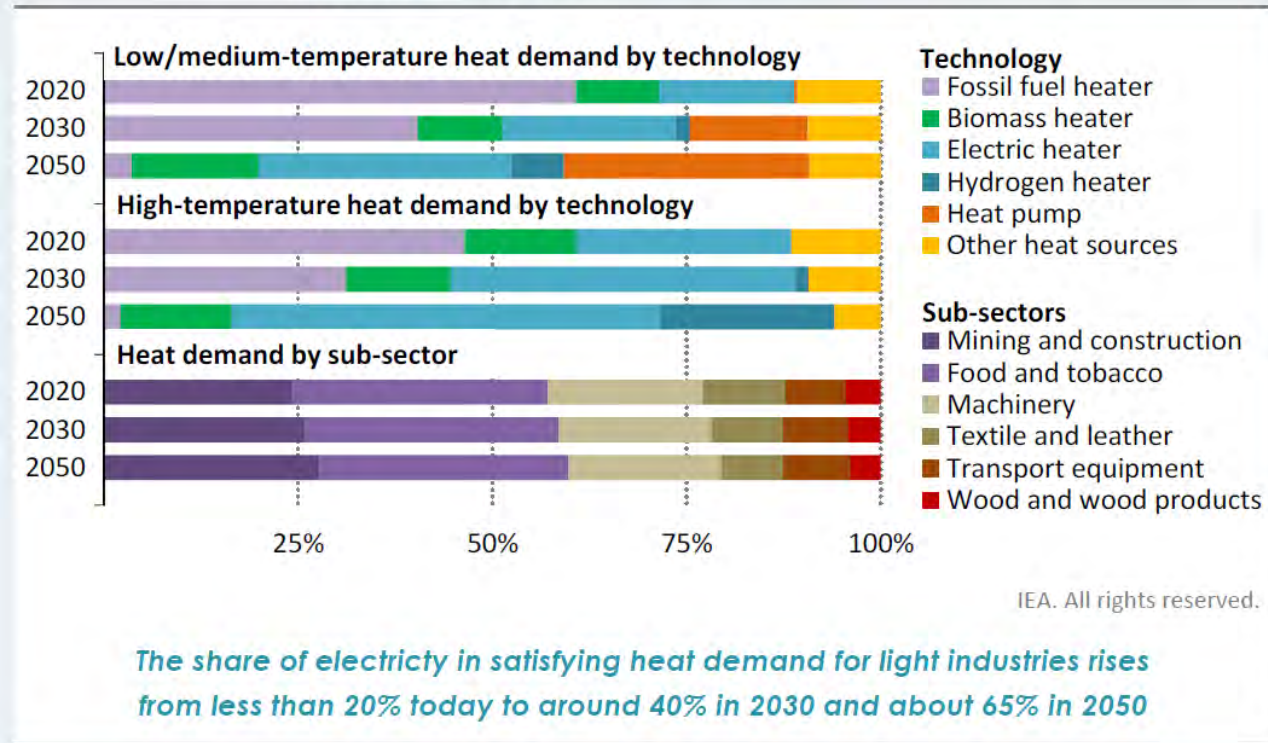


Figure based on [Heat Roadmap Europe](#)

Electrification and energy efficiency are key for reaching sustainability targets

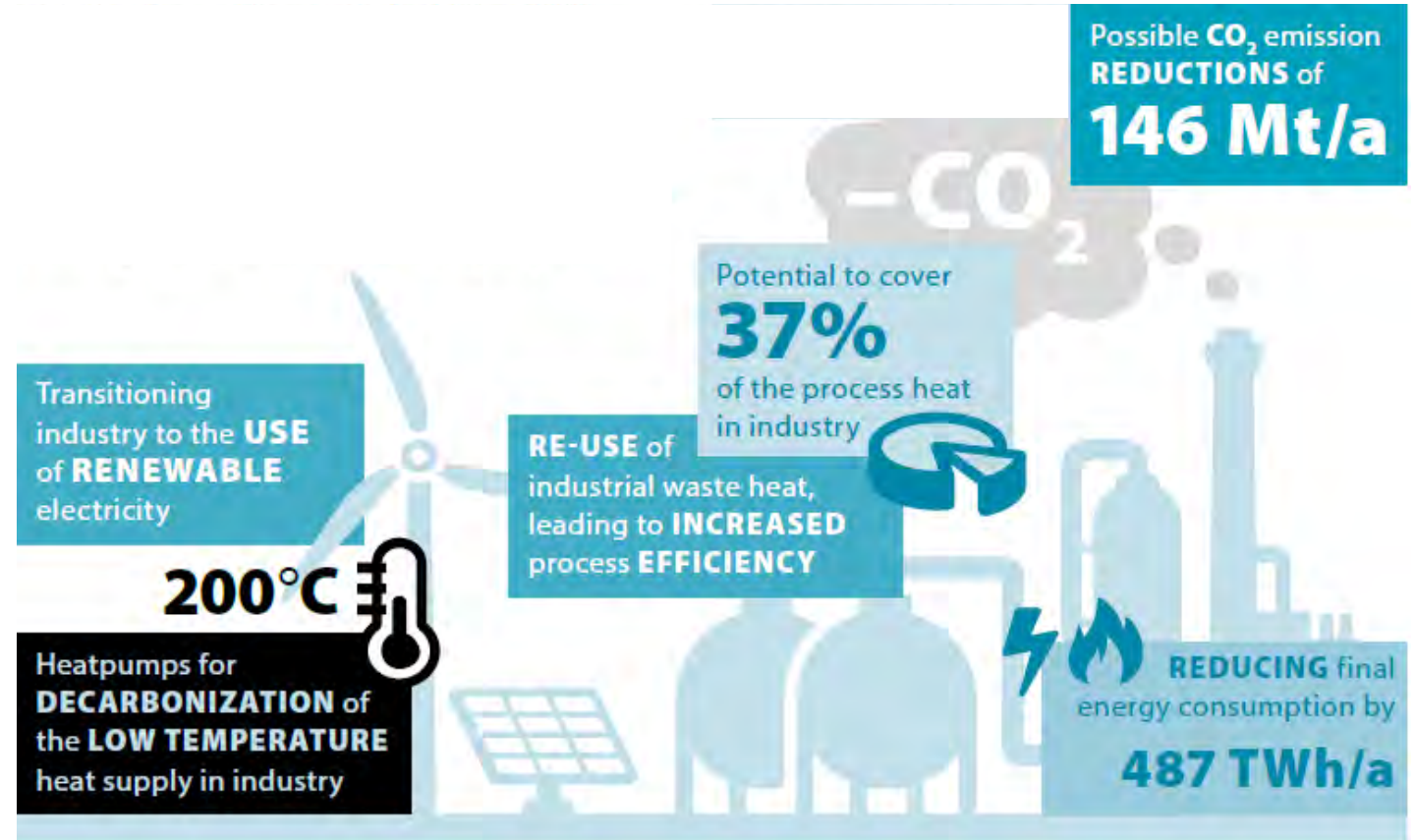
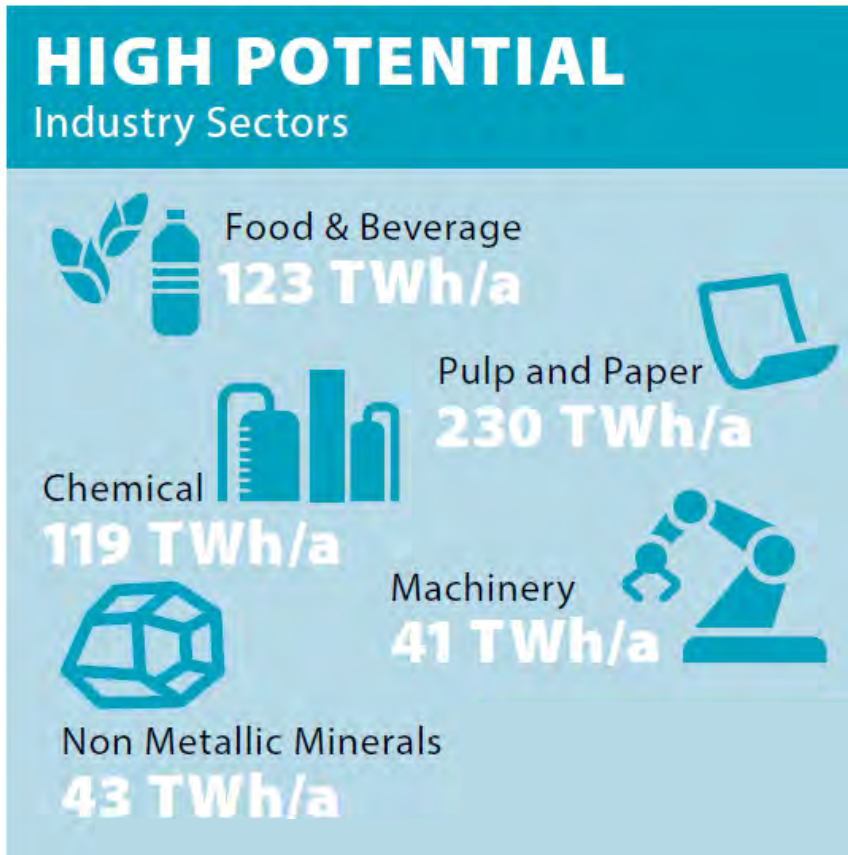
Figure 3.20 ▶ Share of heating technology by temperature level in light industries in the NZE



Source: "Net Zero by 2050 – A Roadmap for the Global Energy Sector, International Energy Agency, 05/2021, <https://www.iea.org/reports/net-zero-by-2050>

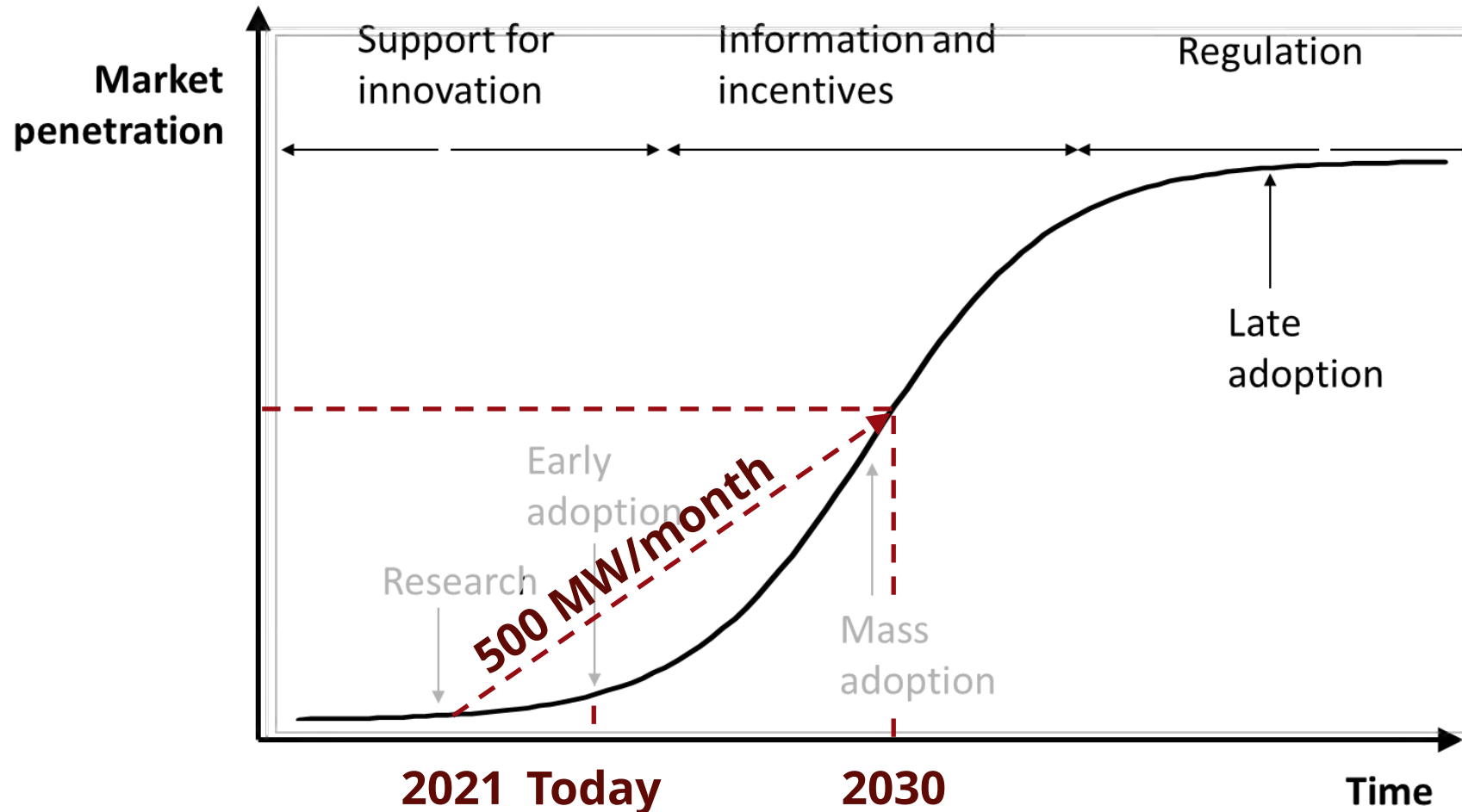
- IEA estimates that natural gas will be steadily phased out by heat pumps and electric heaters, especially for temperatures up to 200 °C to 250 °C
- Developed countries must go first and be front runners
- The Danish industry should reduce emissions by 1.9 mio. tons of CO₂ per year. **25 %** are to be obtained by "Electrification and heat pumps", mainly implemented between 2025 to 2030 ([Klimarådet](#))
- EU discusses an end of fossil fuel use for processes <200 °C by 2027 in the [RED III, art. 21](#)

Application Potential for HTHPs



[White Paper: Strengthening Industrial Heat Pump Innovation – Decarbonizing Industrial Heat](#) & [Webinar](#)

From Early Adoption to Mass Adoption



The Road Towards Implementation



Technology Awareness

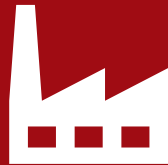
- Commitment to sustainability and decarbonization
- Potentials, limitations and characteristics of the technology
- How to exploit the potentials?
- Variety of stakeholders involved

Technology Development



- Component and system development
- Testing and demonstration
- Variety of technologies
- Collaborative effort

End-user adoption

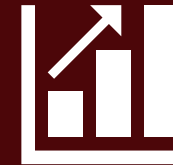


- Technology adoption life cycle
- Retrofitting of industries for HP-based heat supply
- Decarbonization strategies

Boundary conditions



- Cost for fuels and GHG
- Regulatory frameworks
- Subsidies & incentives
- Market developments

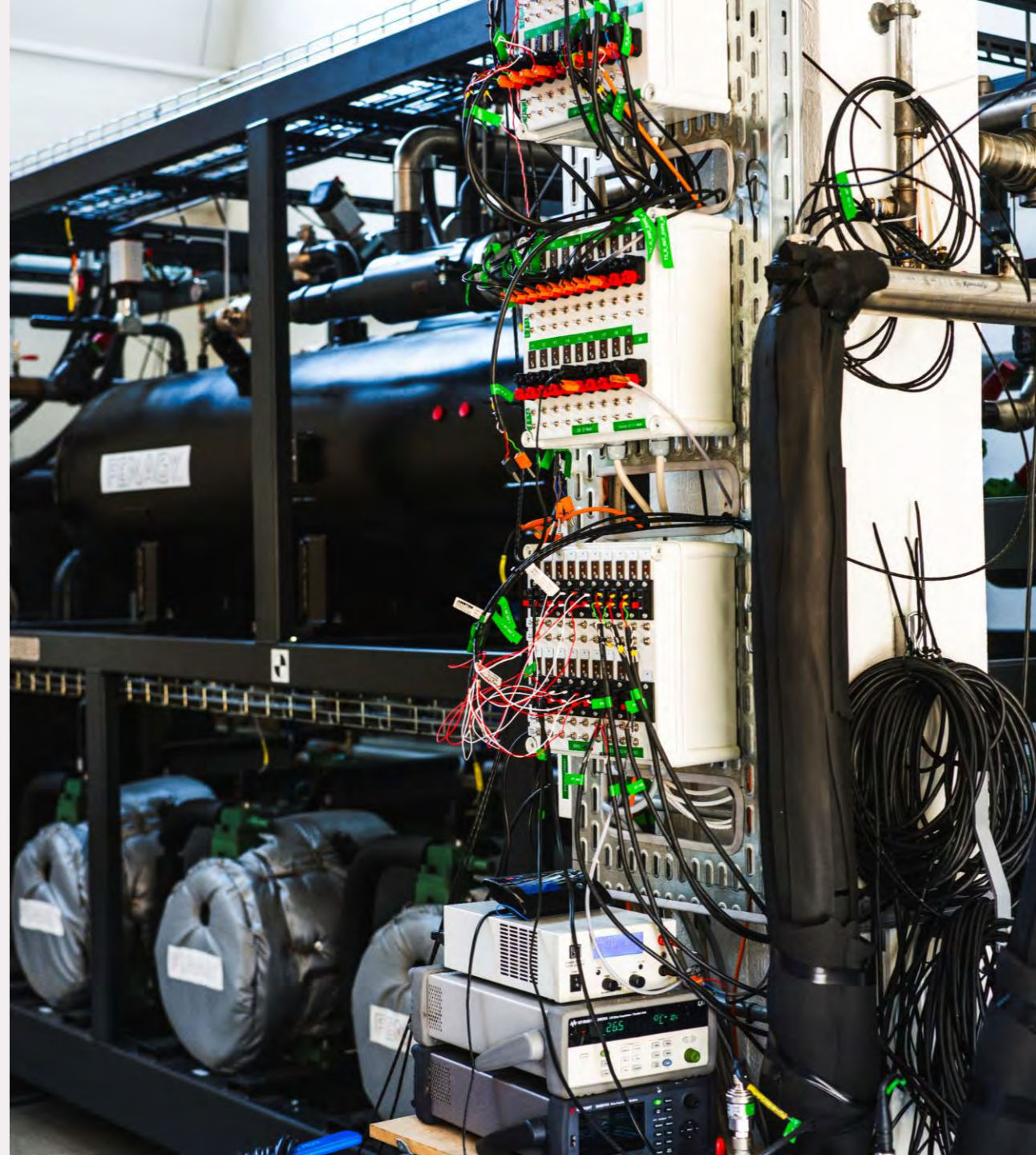


Market deployment

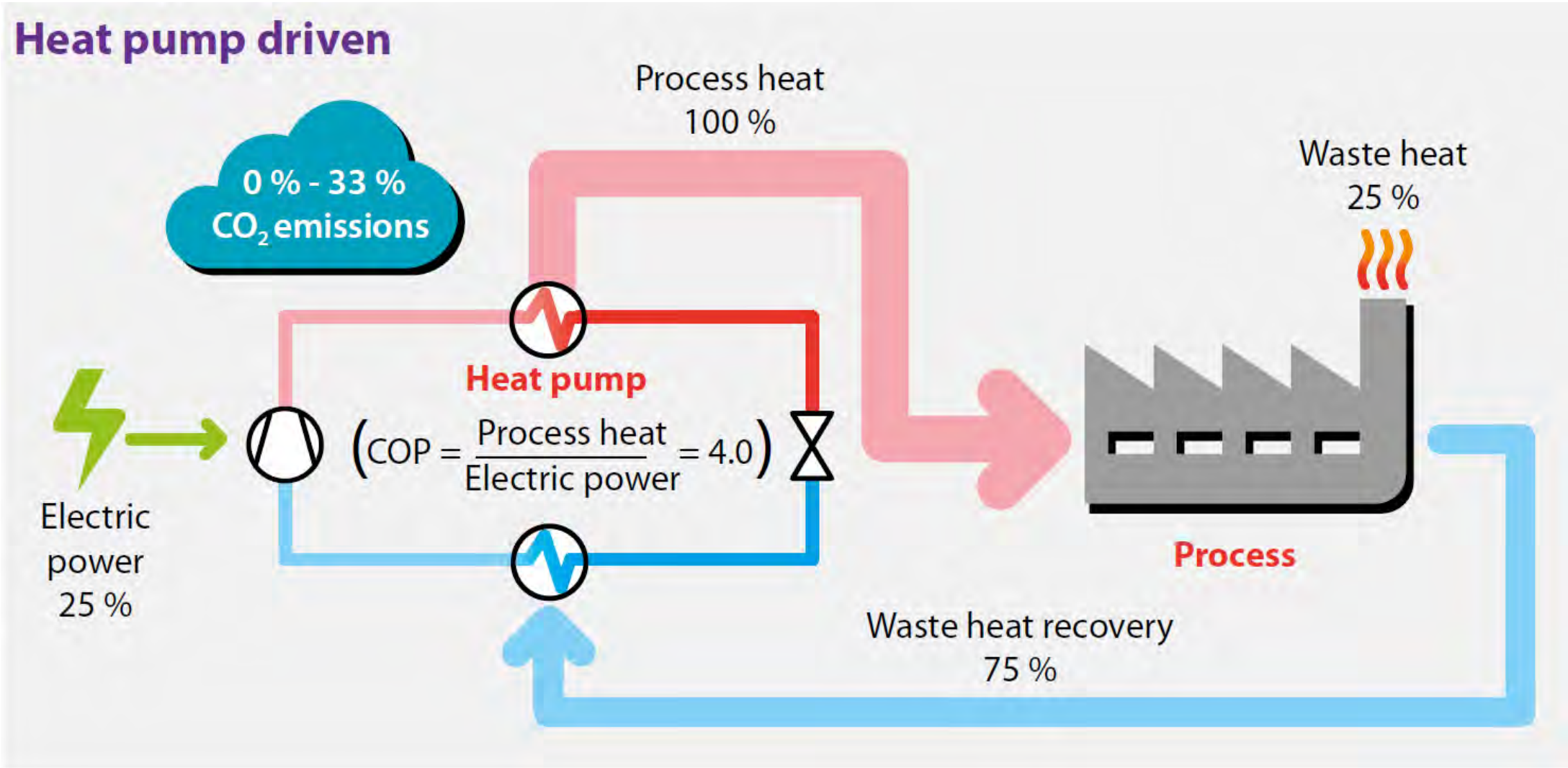
- Technology implementation within commercial projects
- Learning curve for operators and suppliers
- Supply chain covering considerable volumes
- Business models

Technologies

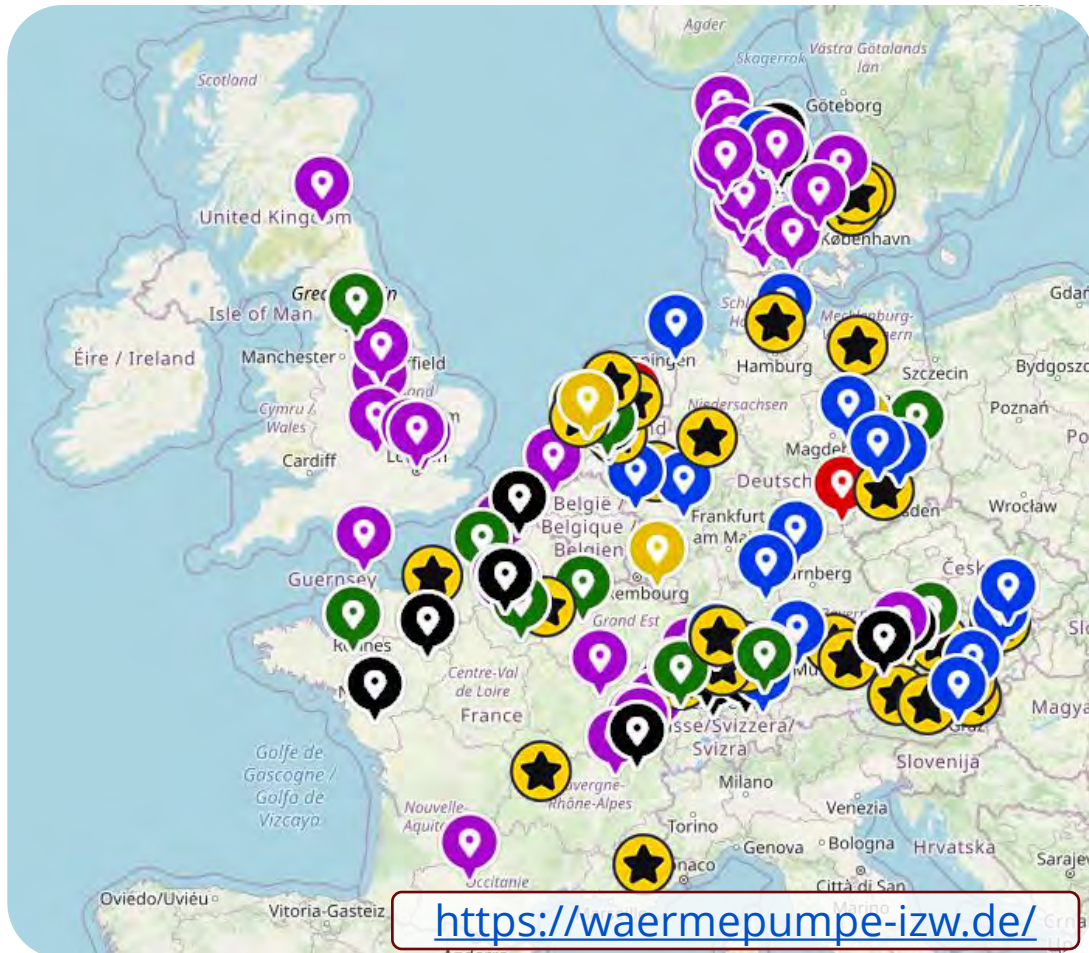
Ongoing developments and perspectives



Industrial HPs - Working Principle



Proven Principles

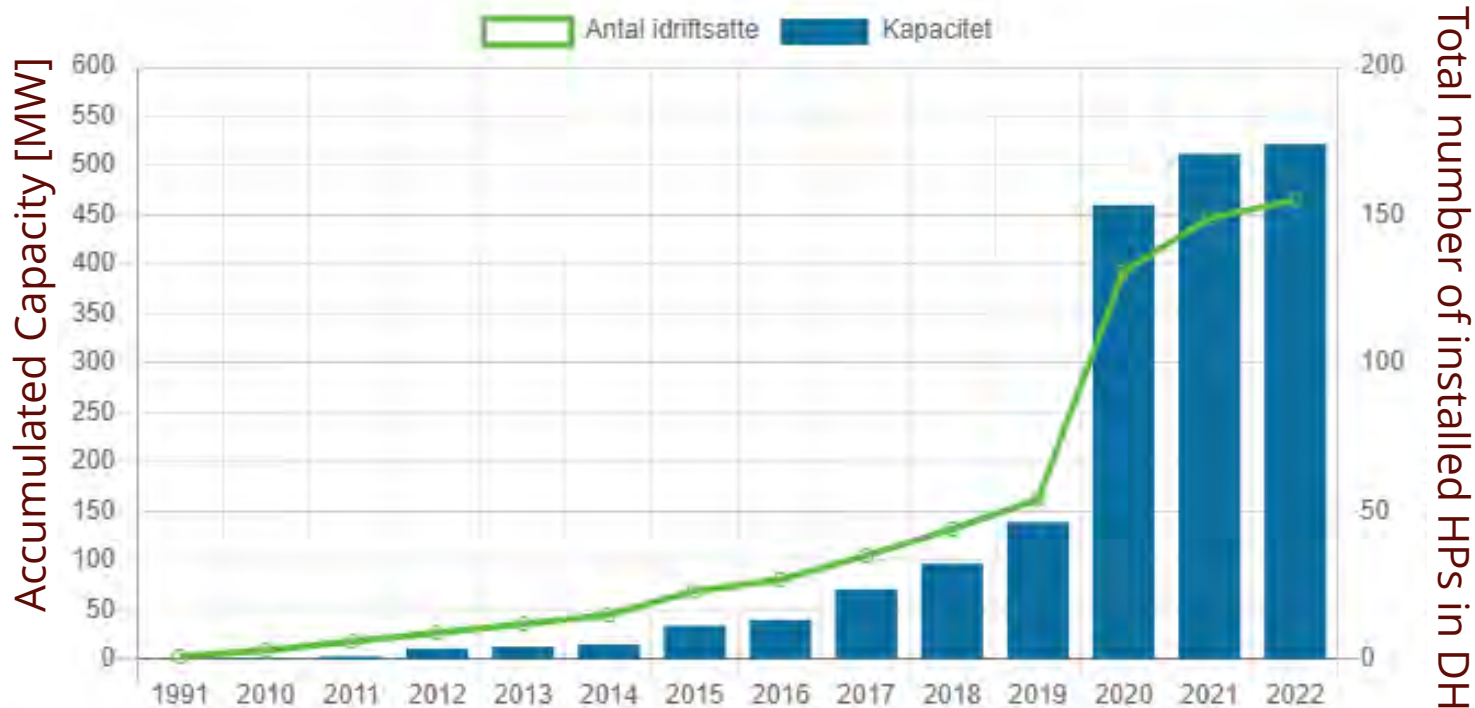


- > 300 cases in IEA HPT Annex 48
- Proven technology < 100 °C
- Proven principles > 100 °C

HPs in District Heating in DK

Installed HPs in District Heating in DK

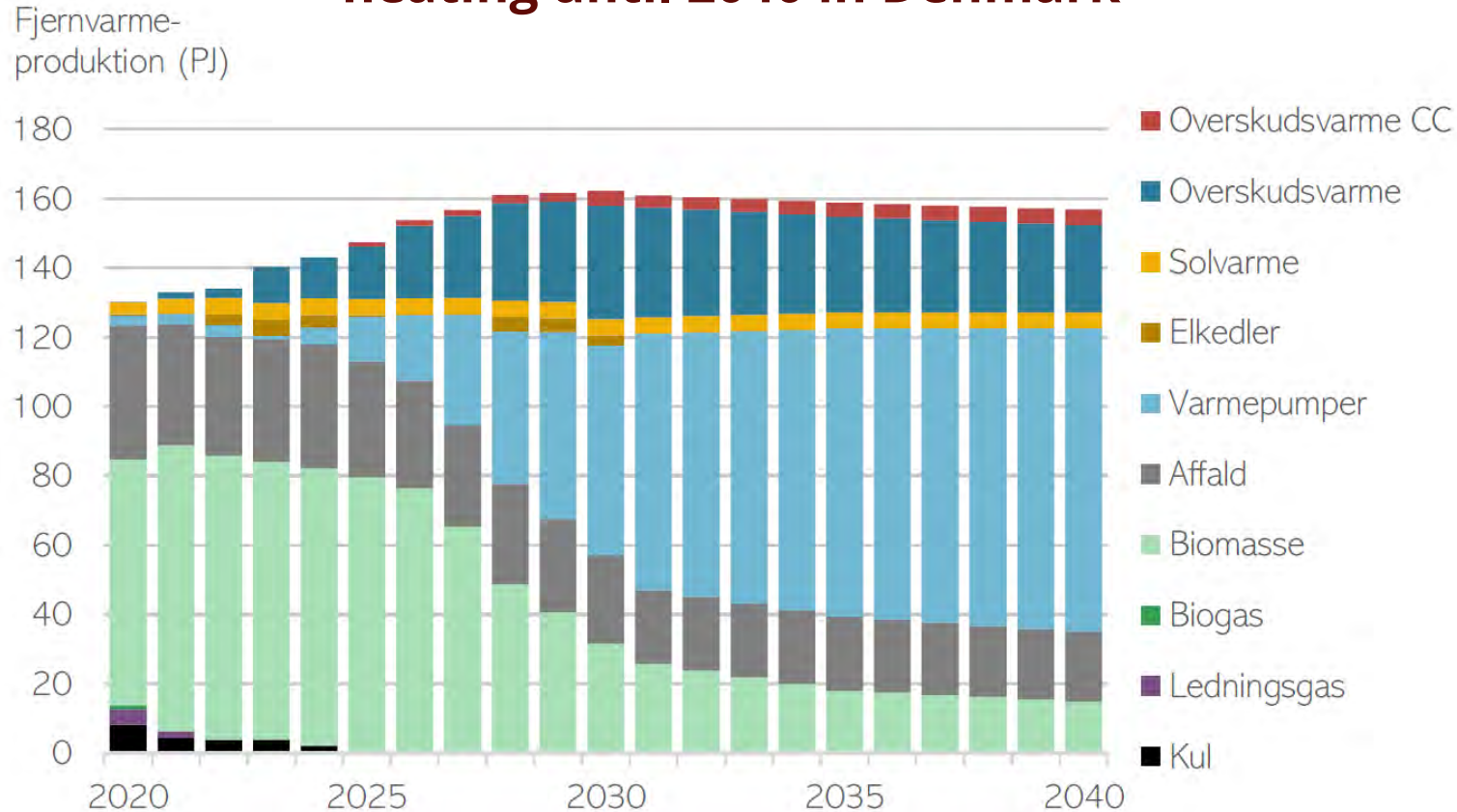
<https://varmepumpedata.dk/plants/>



- Heat pumps are a preferred solution
- Technology is understood by all involved parties
- Solutions are becoming standardized
- Natural refrigerants are dominating (Ammonia | CO₂ | Hydrocarbons)

HPs in District Heating in DK

Expected development of heat supply to district heating until 2040 in Denmark



- Heat pumps are a preferred solution
- Technology is understood by all involved parties
- Solutions are becoming standardized
- Natural refrigerants are dominating (Ammonia | CO₂ | Hydrocarbons)
- **Phase out of biomass still to come**
- **HPs to become main heat source for district heating**

Large-scale HPs for DH – selected examples



50 MW (2 x ~25 MW) | CO₂ | Startup: 2024 | Esbjerg (DK) | MAN Energy Solutions [1]



132 MW (3 x ~44 MW) | CO₂ | Startup: 2027 | Aalborg (DK) | MAN Energy Solutions [2]



50 MW | R600a | Gothenburg (SE) | Atlas Copco & Strabag [3]

Rasmus Rubycz, Market Manager New Energy at Atlas Copco:

“Flammability was never really an issue during the tendering phase, as we have many examples for large processes plants with full ATEX / explosion protection. The key is a good ventilation concept and an open mind” [4]

[1] <https://www.man-es.com/company/press-releases/press-details/2021/02/04/man-energy-solutions-liefert-erstes-sektor-%C3%BCbe>

[2] <https://www.man-es.com/company/press-releases/press-details/2023/09/28/man-energy-solutions-to-provide-climate-neutral-distrib>

[3] https://strabag-umwelttechnik.com/databases/internet/_public/content.nsf/web/DE-STRABAGUMWELTTECHNIK.COMN-NEWS-STRABAG-pumpe%20in%20G%C3%B6teborg.%20Schweden#!

[4] https://www.linkedin.com/posts/strabag_strabag-workonprogress-construction-activity-7193844579572310016-yG15?utm_source=share&utm_medium=member_desktop

Review of High-Temperature Heat Pump Technologies – IEA HPT Annex 58



TRL level	4-9
Average specific cost	200 €/kW - 1500 €/kW
Capacity	0.02 MW - 100 MW
Max. supply temperature	100 °C - 280 °C
Availability	Geographical dependent, e.g. between Europe and Japan
Number of technologies	37 different technologies

Annex 58 High-Temperature Heat Pumps

Screw compressor high-temperature Rank®

Summary of technology

Rank® is a worldwide recognized company for the development and manufacture of Organic Rankine Cycle (ORC) systems for various capacities and applications. Now, with its valuable experience in extreme high-temperature heat pumps (HTHP), Rank® is developing a high-temperature heat pump (HTHP) for renewable heat up to 160 °C.

New Rank® HTHP systems are designed to operate with an internal heat exchanger cycle with an internal heat exchanger, two-stage cascade cycle with HT covering larger temperature lifts.

The compressor is electrically driven, with a frequency inverter, direct drive, avoiding gears, maintenance, and increasing efficiency. Moreover, magnetic couplings avoid the possibility of leakage.

Lubrication used for the compressor is polyolester, fully compatible with the heat pump, able to work at high temperature, with optimum properties.

Table 1: Performance for the single-stage cycle with HTHP prototype (experimentally measured in lab. prototype, not fully optimized for specific purpose)

T _{source,in} [°C]	T _{source,out} [°C]	T _{sink,out} [°C]	COP _{heating} [-]
84	70	103	5.9
101	70	130	4.0
102	72	122	4.6
115	70	130	3.7
100	90	160	3.0
116	95	160	2.8

Table 2: Case study for production of thermal oil.

T _{source,in} [°C]	T _{source,out} [°C]	T _{sink,out} [°C]	COP _{heating} [-]
100	70	130	3.6
100	80	130	4.5

FACTS ABOUT THE TECHNOLOGY

- Heat supply capacity: 120 kW to 2000 kW
- Temperature range: useful heat inlet 80 °C to 120 °C and outlet 100 °C to 160 °C / heat source inlet 60 °C to 100 °C and outlet 40 °C to 80 °C
- Working fluid: adaptable to the application R245fa, R1336mzz(Z), R1233zd(E)
- Compressor technology: Screw
- Specific investment cost for installed system without integration: 200-400 € per kW, but it varies between temperature levels and applications.
- TRL level: TRL 7 – prototype demonstration
- Expected lifetime: 20 years (with the possibility of being service to extend lifetime and ensure the highest energy performance)
- Size: weight 5.5 to 8 tons / surface required 5.2 to 13 m² / height 2.2 to 2.5 m

Contact information

Rank ORC, s.l.
 info@rank-orc.com / sales@rank-orc.com
 +34 964 69 68 59

Project example

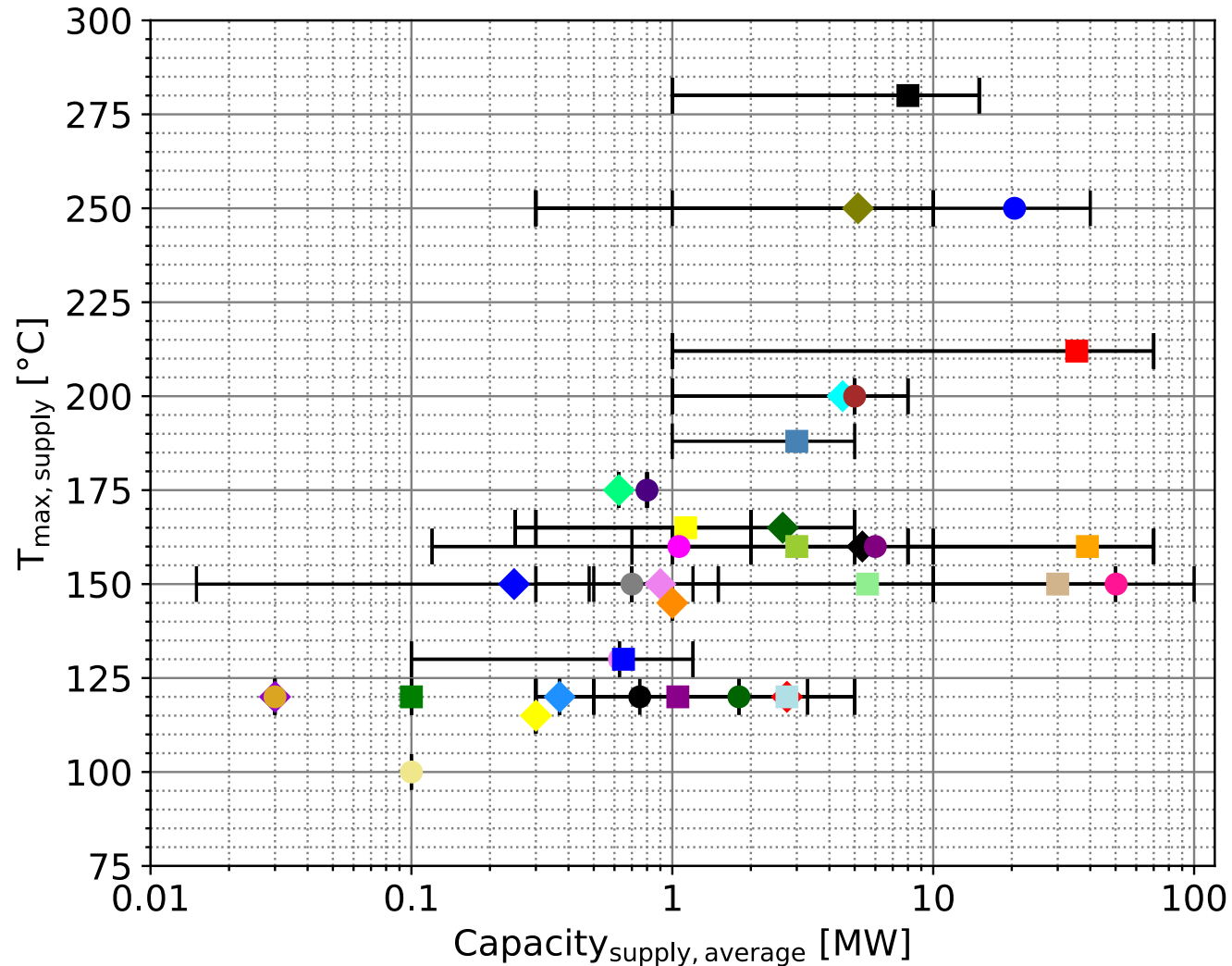
A perfect application for our HTHP systems is district heating networks (DHN).

DHN are present in urban and industrial environments where each user is connected and uses heat at a given temperature. Heat is distributed at a particular temperature, but users' needs can differ.

IEA Technology Collaboration Programme on Heat Pumping Technologies (HPT TCP)

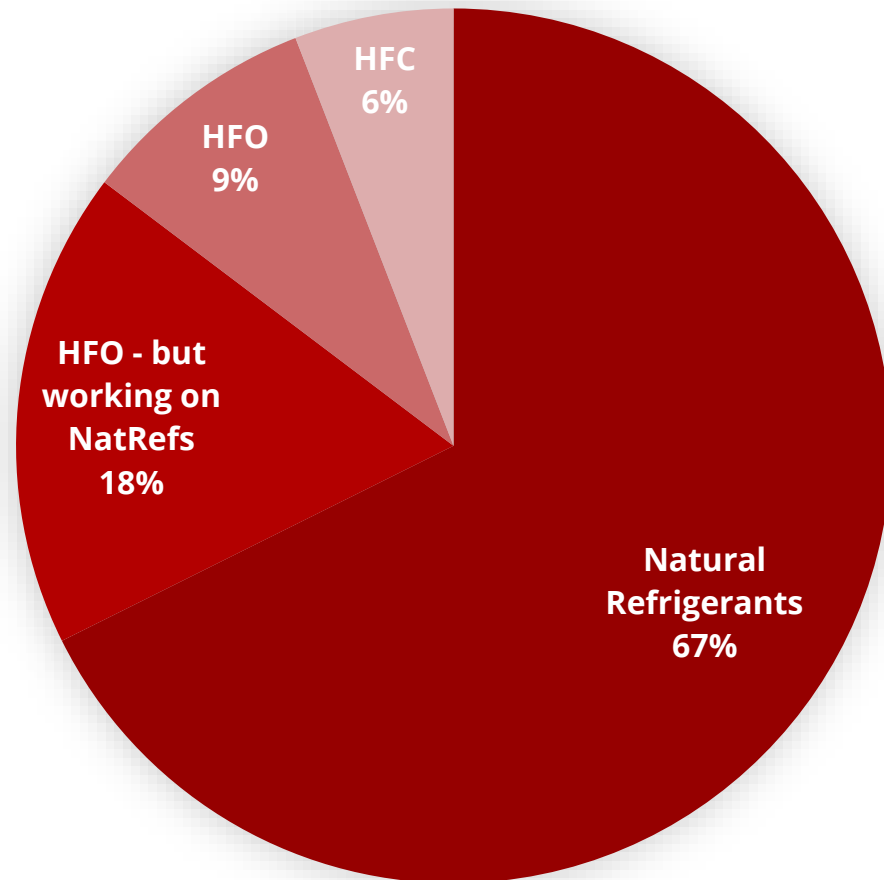


Maximum supply temperature as a function of capacity



- Higher max. supply temperatures for higher capacities.

Working Fluids in HTHP Technologies



Frequently used natural refrigerants:



















- CO₂ (R744)
- Steam (R718)
- Ammonia/Water (R717/R718)
- Hydrocarbons (R600, R600a, R601, R601a)

Frequently used HFOs:

- R-1233zd(E)
- R-1234ze(E)
- R1336mzz(Z)



Development Perspectives for HTHPs towards 2030

Heating capacity	Temperature	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
200 kW to 10 MW	< 120 °C	Prototypes available 		Demonstrators available 		Commercial roll-out 		Established as preferred technology 				
	120 °C - 160 °C		Prototypes available 		Demonstrators available 		Commercial roll-out 		Established as preferred technology 			
	> 160 °C			Prototypes available 		Demonstrators available 		Commercial roll-out 		Established as preferred technology 		
>10 MW	< 120 °C		Technology transfer & commercial project sales 		Demonstrators available 		Established as preferred technology 					
	> 120 °C			Technology transfer & commercial project sales 		Demonstrators available 		Established as preferred technology 				

SuPrHeat Hydrocarbon System



- Cascade system
- **Butane (R600) → 120 °C**
- **Isopentane (R601a) → 150 °C**
- Heating capacity: **500 kW**
- Bock piston compressors
- Full-scale test at DTI: ongoing
- On-site demo: Q3-4/2024



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BOCK
colour the world of tomorrow

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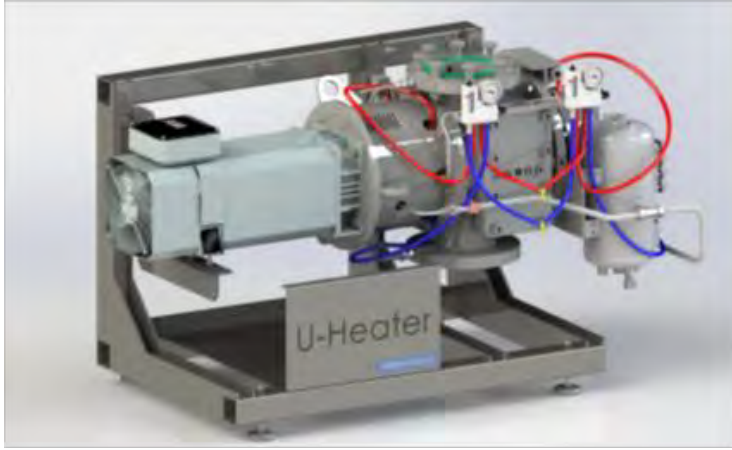
ALFA
LAVAL

Danfoss

LUBRICANTS.
TECHNOLOGY.
PEOPLE. FUCHS

EUDP O

SuPrHeat Steam System



- Spindle compressor: High pressure ratio and T_{Lift} up to 60-80 K
- 2-stage turbo compressor: high flows and T_{Lift} up to 50 K
- Full-scale test at DTI: 08/2024
- On-site demo: 01/2025
- Currently in design and construction phase
- Direct integration in steam network possible

SOFT & TEKNIK



HAMBURG VACUUM

EUDP O



CS TECHCOM ApS

spirax sarco
First for Steam Solutions



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FORCO₂ – Fenagy CO2 System



- Hybrid air and water source system
- CO₂ (R744) → 70 °C
- Heating capacity: 1800 kW
- Bitzer piston compressors
- Güntner hybrid air coil
- Full-scale test at DTI: ongoing
- On-site demo: 08/2024

EUDP CO2X



FENAGY
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InterHeat Hydrocarbon System



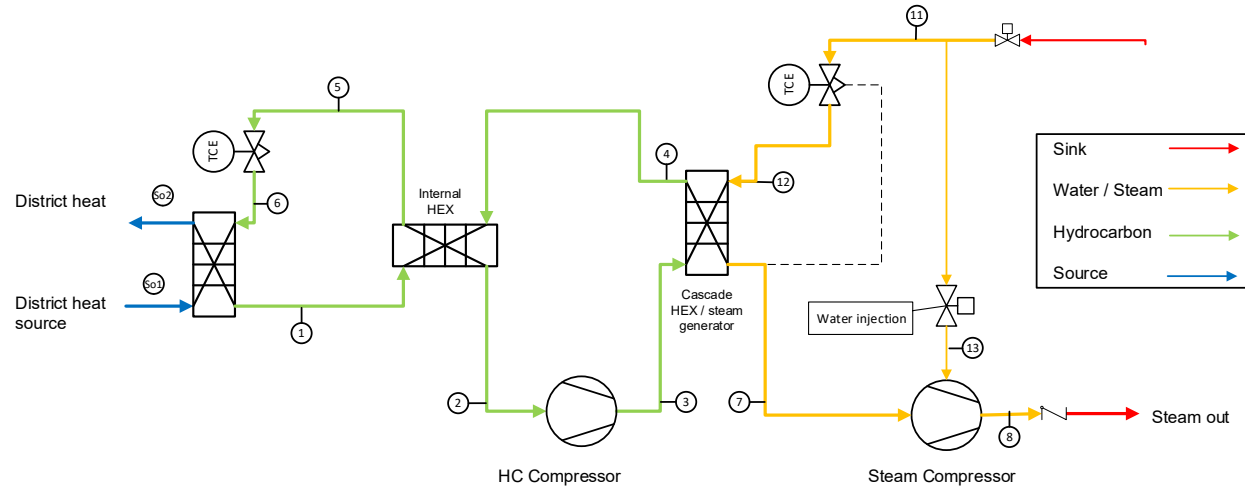
- Cascade system
- Isobutane (R600a) → 120 °C
- Isopentane (R601a) → 160 °C
- Heating capacity: 500 kW
- Frascold compressors
- Full-scale test at DTI: Q2/2024
- On-site demo: Q4/2024



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InterHeat Hydrocarbon & Steam System



- Cascade system
- **Butane (R600) → 110 °C (steam)**
- **Steam (R718) → 160 °C**
- Heating capacity: **1000 kW**
- SRM screw compressors
- Full-scale test at DTI: Q2/2024
- On-site demo: Q1/2025



SPIRIT Pentane System



- Refrigerant: **n-Pentane (R601)**
- Heat Sink: steam at $T_{\text{Sat}} = 138 \text{ }^{\circ}\text{C}$
- Heat source: vacuum steam at $T_{\text{Sat}} = 80 \text{ }^{\circ}\text{C}$
- Heating capacity: **4 MW**
- GEA Screw compressor
- On-site demo: Q4/2024



HTHP Symposium



High-Temperature
Heat Pump Symposium



- Meeting place for HTHP Community
- 23. & 24.01.2024 – DGI Byen
- +80 presentations
- +25 exhibition stands
- +400 participants



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<http://hthp-symposium.org/>

Danish Technological Institute

End-users

The transition towards HP-based process heating



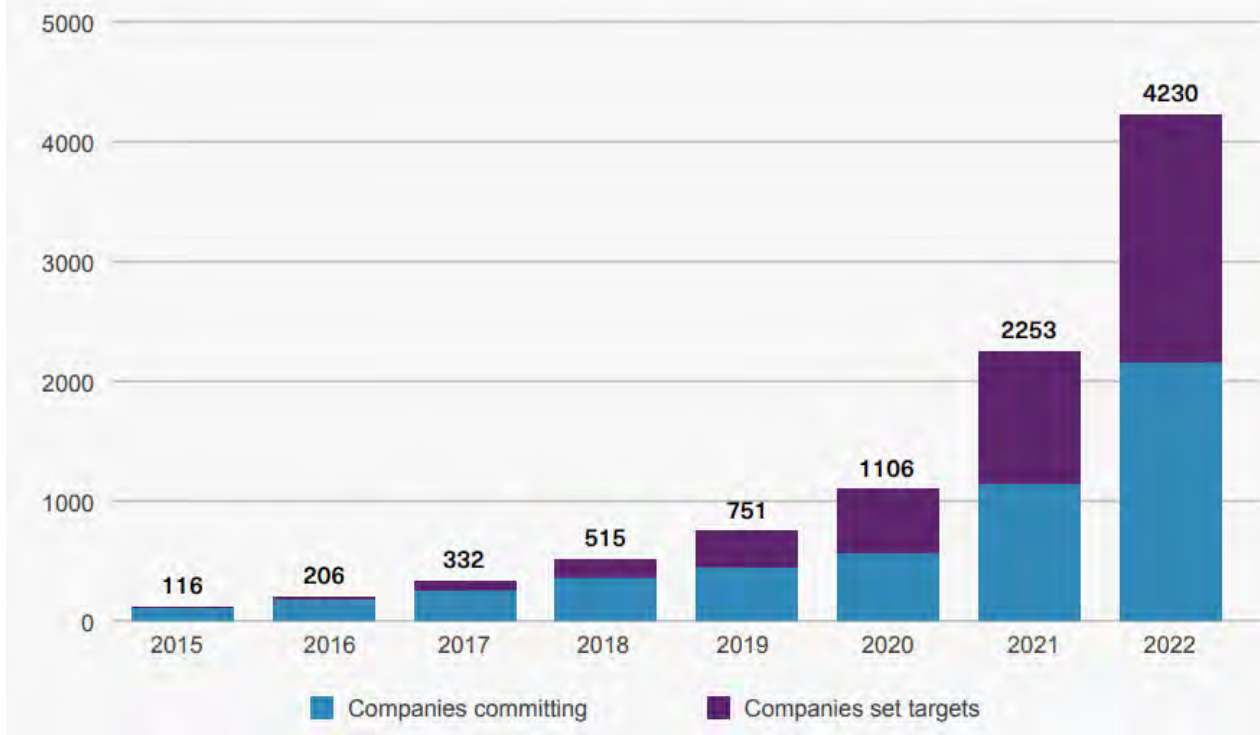


SCIENCE
BASED
TARGETS

DRIVING AMBITIOUS CORPORATE CLIMATE ACTION

Decarbonization is gaining traction

Annual cumulative number of companies with approved targets and commitments, 2015–2022^{10 11}



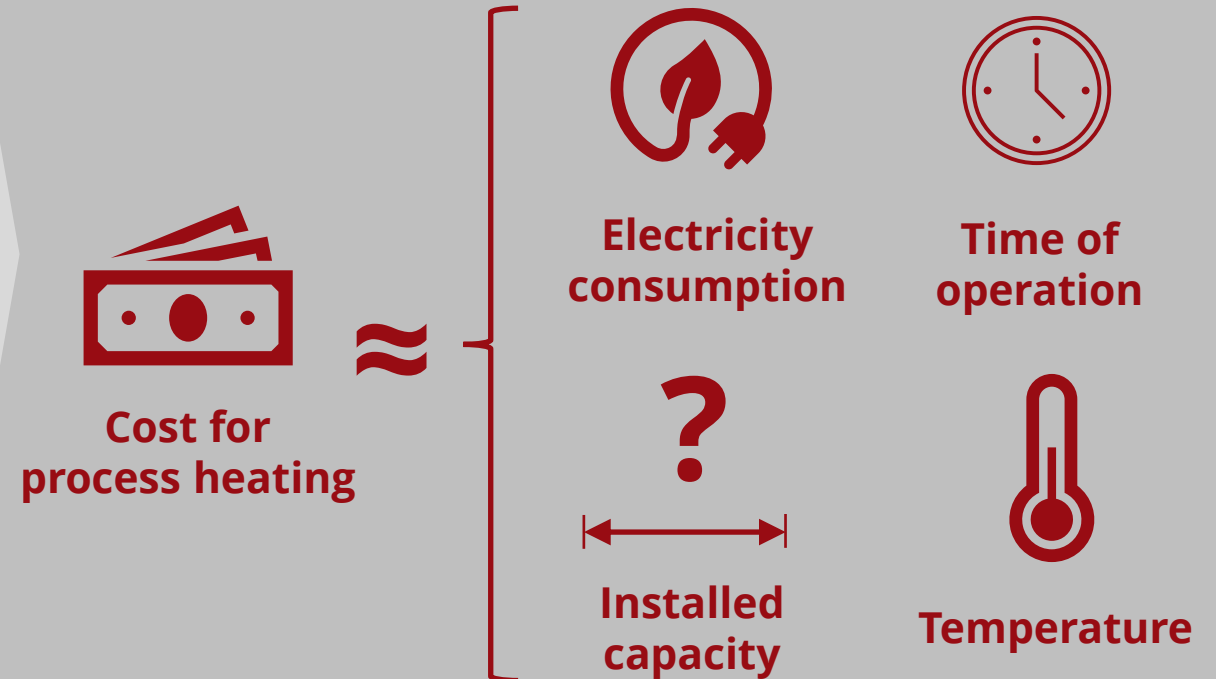
<https://sciencebasedtargets.org/> [accessed: 21.01.2024]

Converting to HPs requires Shift of Mindset

Fossil-fuel based process heating



Heat pump-based process heating



Technology lock-in

Wrong investments = Slower decarbonization



Process equipment designed for high pressures



Waste-heat recovery with too large temperature differences



Waste heat recovery from combustion processes



Waste heat supply for external purpose

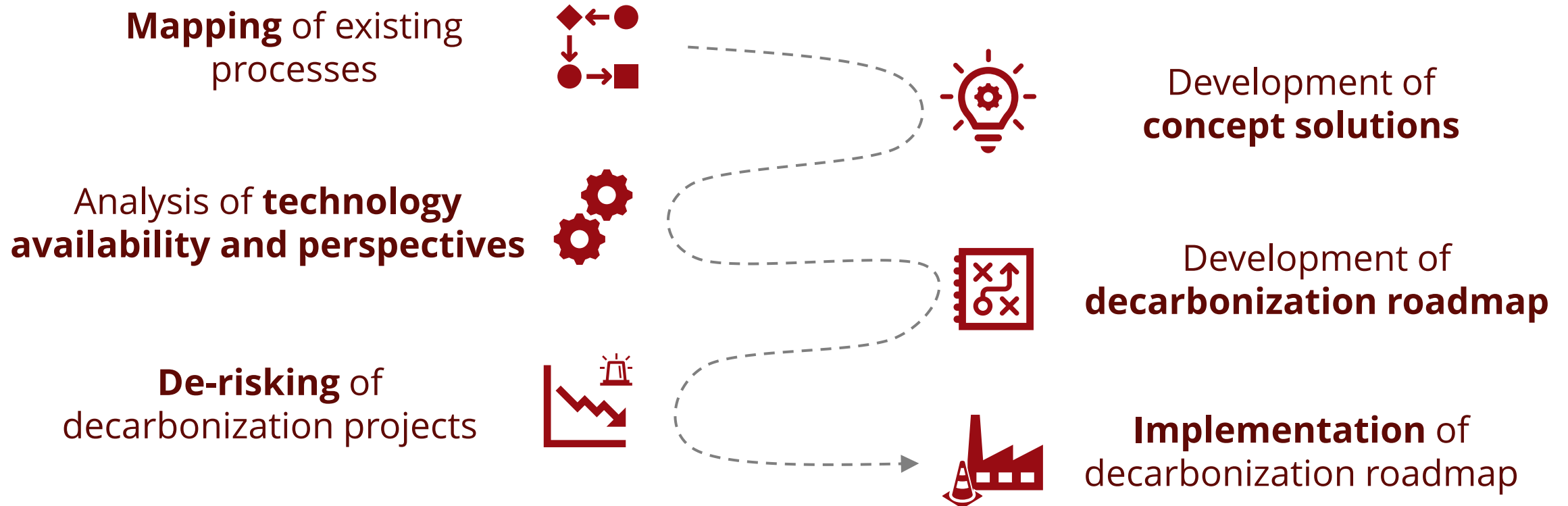


Investments in process equipment not optimized for new energy supply



Investments in energy utility based on wrong or short-sighted assumptions

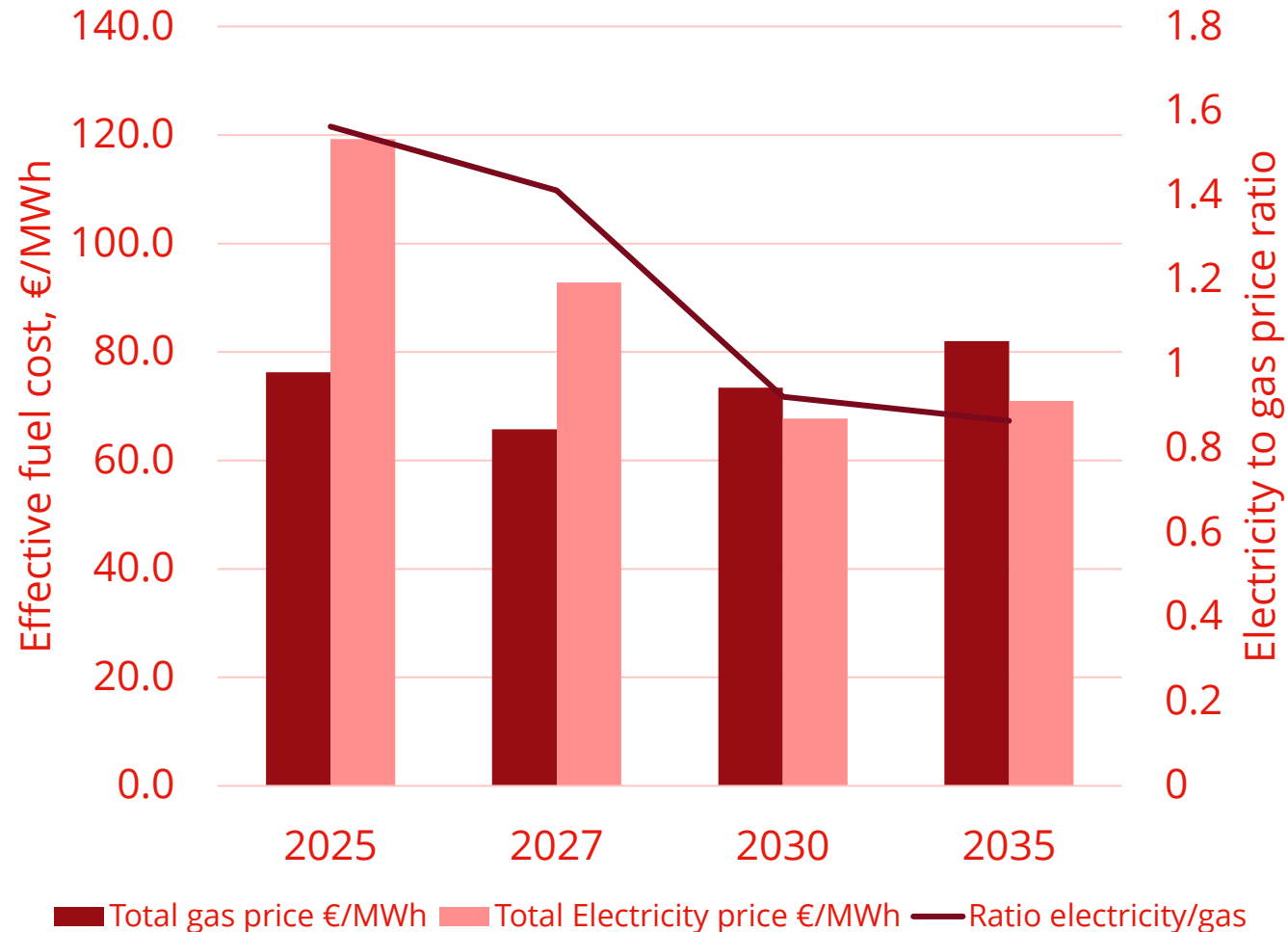
Long-term planning is key to success



What's next?



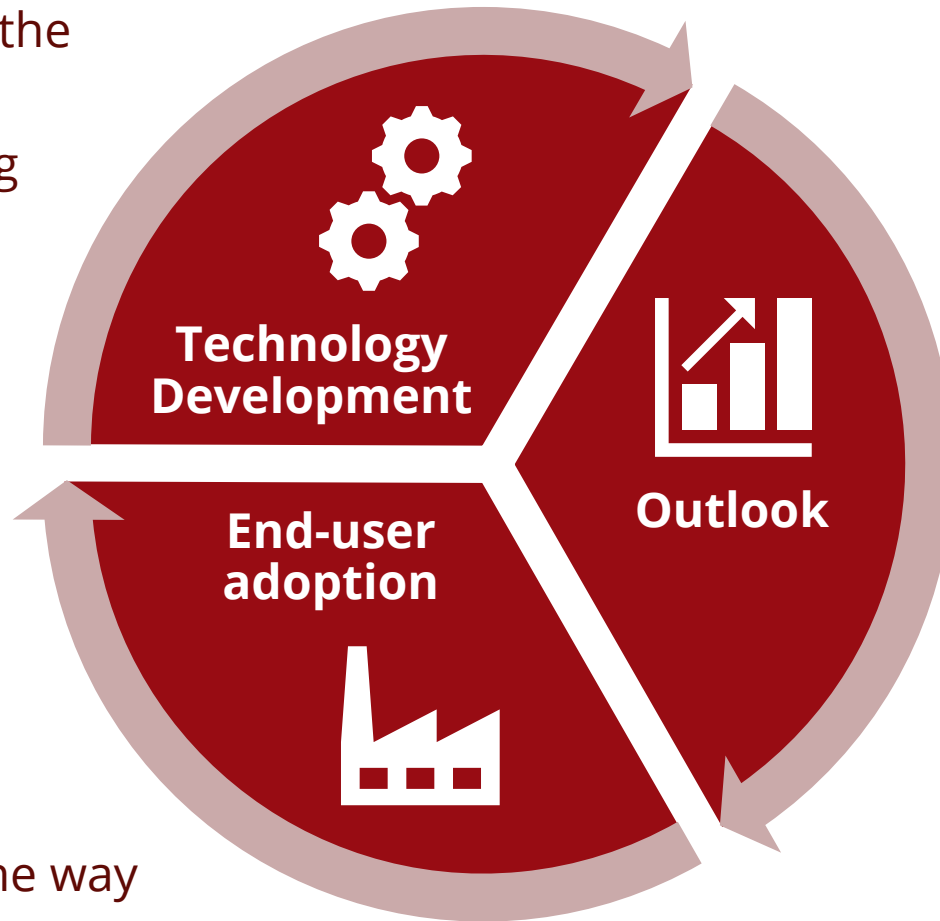
Development of fuel prices



- Data from the Danish Energy Agency - climate status and outlook 2023
- Transportation cost for electricity varies depending on contracts and area's - average assumed
- Taxes for electricity are limited to EU-minimum

Conclusions & Outlook

- Technologies are entering the market
- Technologies are becoming more competitive
- Increasing number of competitors
- Decarbonization is gaining traction
- HP-based process heating requires shifted mindset
- Frontrunners are paving the way
- Wide-scale adoption supported by market developments



- Boundary conditions are becoming more favorable
- Scaling of supply-chain
- Learnings ahead from implementations
- Communication & education are key to success

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